



CANADA

ANALYSIS DIRECTORY OF CANADIAN COALS

Second Edition - 1953

SUPPLEMENT No. 1 - 1955

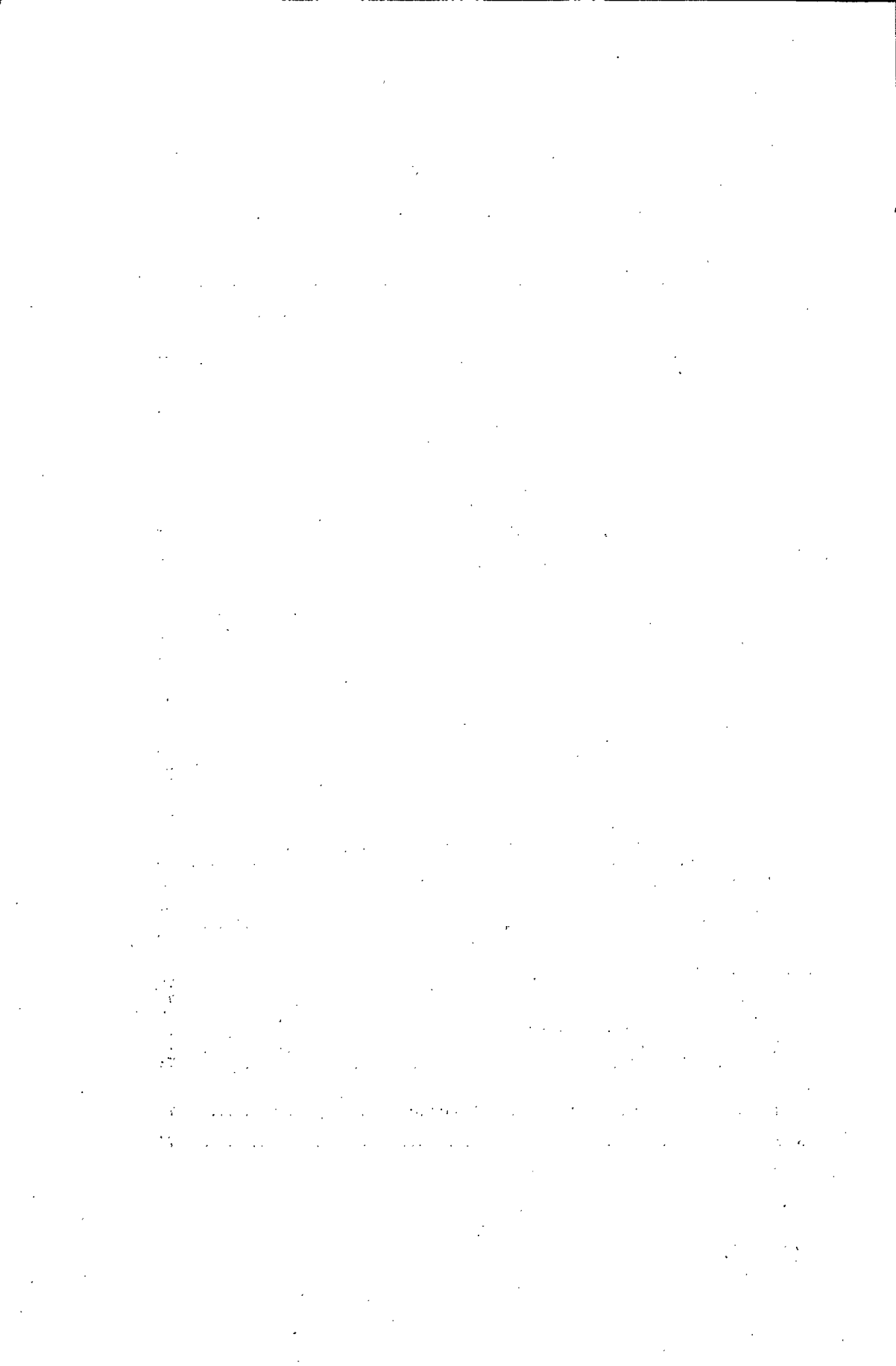
By

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**DEPARTMENT OF MINES
AND TECHNICAL SURVEYS
MINES BRANCH
FUELS DIVISION**

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FOREWORD

The present publication is an interim supplement to the second edition of the *Analysis Directory of Canadian Coals* dated 1953. It has been prepared in order to present the most up to date information available in the records of the Fuels Division on the coals from all those mines which have shown changes since the last regular edition was published.

The analyses used include all samples received up to the end of May, 1955. In view of the fact that from some areas and mines very few samples had been received in the past and, in some cases, no recent analyses were available, a continuous program of sampling Canadian commercial coals at the mines and at points of delivery was inaugurated. The analyses appearing in this supplement have, to a large degree, been modified by the samples obtained as a result of this commercial coal survey.

It should be noted, that for the lower rank (high volatile C bituminous, subbituminous and lignite) coals, the analyses are presented on the "capacity moisture" basis in addition to being given on the "as received" basis. Because of the large variation in moisture of low rank coals between that existing in the natural state in the bed, and that existing in the commercial product, the "capacity moisture" basis allows for a comparison of the proximate analyses and calorific values on a more uniform basis—that is, where the moisture in the coal has been stabilized in an atmosphere at a relative humidity of 97 per cent. In the second edition of the *Directory* the calorific values on the "capacity moisture" basis were presented for each coal, where applicable, under the subsection "Analyses for Classification". In this supplement, for purposes of clarity, the complete proximate analyses as well as the calorific values have been presented on the "capacity moisture" basis.

The Appendix presents a list of those mines for which data were published in the second edition of the *Analysis Directory of Canadian Coals* but which are now operating under different names or operators or have suspended operation since the publication of the *Directory*. More complete information concerning all coal mines may be found in Mines Branch publication No. 4-1, "Coal Mines in Canada", published annually by the Mineral Resources Division.

Acknowledgment is due Dr. J. Visman, under whose supervision were collected many of the recent commercial samples from Alberta and Saskatchewan, to W. J. Montgomery and the staff of the Solid Fuels Analytical Laboratories for the analytical work, and to A. J. Reynolds who aided materially in the clerical work involved.

A. IGNATIEFF,
Chief, Fuels Division,

OTTAWA, Canada,
June, 1955.



INTRODUCTION

Arrangement of Coals

The analyses of the coals in this Supplement to the *Analysis Directory of Canadian Coals* are arranged according to province from east to west. Within each province, exclusive of Alberta, the coals are arranged either according to county or field, each mine being listed alphabetically within its own division. In Alberta the coals are arranged according to the areas described in Report No. 12, the Fifth Annual Report of the Scientific and Industrial Research Council of Alberta, 1924, page 44, and as legalized by the Coal Sales Act, 1925, Statutes of Alberta, 1925, Chap. 21, assented to April 10, 1925, and accepted by the Federal Mines Branch. The areas are arranged alphabetically, irrespective of geological formation and the coal mines are arranged alphabetically within each area. In Alberta the legalized mine number of each mine is given, whereas in other provinces the lease number where available, is noted.

Source of Analyses and Basis of Presentation

The analyses used in compiling this supplement to the *Analysis Directory of Canadian Coals* were, with some exceptions those to be found in the records of the Fuels Division. Recent analyses for commercial coal from two mines in Alberta were supplied by the Mines Division, Department of Mines and Minerals of Alberta. The various analyses calculated to the dry basis were carefully selected, weighted and averaged. Where recent samples were significantly different than the older samples, and if sufficient analyses were available, the older analyses were omitted. Such significant changes might be due to operation in different seams or the introduction of improved preparation methods. The moisture content representing delivered coal, or as it would be received by the consumer, was designated or adjusted for each size of the various coals according to data available, and the average analyses were then calculated to these adjusted moisture values.

Although the analyses, as a whole, are presented on the basis of what is considered to be a reasonable delivered moisture content, for the lower rank, high moisture coals from high volatile C bituminous to lignite, the proximate analyses and calorific values are also presented on the "capacity moisture" basis. "Capacity moisture" is considered to be the natural bed moisture excluding any visible (extraneous) water on the surface of the coal, and has been defined as the least moisture remaining in the coal when brought to a standard condition of moisture equilibrium at a relative humidity of 97 per cent, at 30°C.⁽¹⁾ The capacity moisture data used in this supplement are averages of the most recent values for each coal available in the Fuels Division records.

The analyses on the "capacity moisture" basis have been included to enable various Government departments and others to compare the value (cost per million B.t.u.) of lower rank high moisture coals on this basis instead of on the partially air-dried ("as delivered") basis which may yield a variable moisture value.

⁽¹⁾ Stanfield, E. and Gilbert, K.C. "Moisture Determination for Coal Classification" Trans. Am. Inst. Min. Met. Coal Division, p. 125 (1932).

Methods of Analyses

The methods used for obtaining the proximate and ultimate analyses, calorific values, and ash softening temperature of coals in these laboratories are those outlined in the *A.S.T.M. Standards on Coal and Coke*, or by some slight modification of them.

In reporting the ultimate analyses of the coal on the moist basis, contrary to usual practice, the moisture of the coal has not been included with the hydrogen and oxygen of the dry coal substance, as it is not considered to be part of the ultimate elementary composition of the coal. Reporting the ultimate analysis in this manner facilitates the calculation of the elementary composition of the coal to the dry or any moist basis.

For determining the caking index, the method developed by Gray², in which 25 gramme mixtures of coal and sand in varying proportions are carbonized in crucibles at 950°C., has been adopted as a standard at the Fuel Research Laboratories. The ratio of sand to coal, the mixture of which, on carbonization, will form a sufficiently strong button to support a weight of 500 grammes, is designated as the caking index. The higher the indices the greater are the caking properties.

Another important characteristic of bituminous coal is its swelling power on carbonization. One swelling index³ test used for evaluating this property was developed at these laboratories and is designated as the F.R.L. swelling index test in contradistinction to the "free-swelling index" test designated in the *A.S.T.M. Standards* as D720-46. The F.R.L. test consists of determining the percentage swelling of the coke button and volatile matter evolved on carbonizing 1 gramme quantities of pulverized coal at 600°C. From these data the swelling index is calculated. The swelling index is also valuable in evaluating coking coals for their suitability in different types of combustion equipment. In the *A.S.T.M. free-swelling index test*, the coke button resulting from carbonization in a quartz crucible, is compared to a standard series of profiles with increasing indices from 1 to 9 as the button increases in size.

Where analyses of briquettes are involved, certain other pertinent physical properties are given, such as resistance to handling as indicated by the results of a standardized "tumbler test" and the "shatter test".

The tumbler or ball mill test consists of tumbling, for half an hour at 40 r.p.m., approximately 1000 grammes of briquettes in a laboratory ball mill jar fitted with iron frames from which strips, acting as lifters, project about 1½ inches from the walls of the jar. For the average size briquette over 1½ inches, the resulting shattered and abraded product is then screened over 1-inch square-hole and 10-mesh screens, the percentage remaining on the 1-inch screen, called stability index, giving an indication of the resistance to shattering on handling, while the percentage of material passing the 10-mesh screen gives a comparative, although exaggerated, value for the dust produced as a result of abrasion. For a reasonably good domestic-type briquette, a stability index over 90 per cent and an abrasability of less than 10 per cent should be expected. Although insufficient data are available for railway-type briquettes, those on the market so far have a stability index of about 80 per cent.

(²) Gray, Thomas: "The Determination of the Caking Power of Coal"—*Fuel in Science and Practice*, Vol. 2, p. 42, 1923.

(³) Strong, R.A., Burrough, E.J., and Swartzman, E.: "A Laboratory Test on Coals for Predicting the Physical Properties of the Resultant By-Product Coke"—*Canada, Mines Br. Pub. No. 737-2*, 1933.

The shatter test consists of dropping a 50-pound sample of the briquettes four times from a height of 6 feet on to a steel plate. The product is then screened over a $1\frac{1}{2}$ -inch round-hole screen and the percentage remaining on the screen is referred to as the shatter index. The fines resulting from the shattering are measured by the screened product passing through a $\frac{1}{2}$ -inch round-hole screen. For domestic-type briquettes a shatter index of over 70 per cent, with less than 10 per cent fines, is considered satisfactory, whereas railway-type briquettes on the market show shatter indices of 60 per cent or slightly less, with about 20 per cent of minus $\frac{1}{2}$ -inch fines.

Classification by Rank

The classification of coals according to rank, which identifies the degree of their maturity, is given both according to the method developed for the American Society for Testing Materials, and by the so-called Specific Volatile Index (S.V.I.) method⁴, developed at the Fuels Research Laboratories.

The *A.S.T.M. Classification of Coals by Rank* (Designation D388-38), classifies coals according to their fixed carbon and calorific values calculated to the mineral-matter free basis, the higher rank coals being classified by fixed carbon on the dry basis, whereas the lower rank coals are classified by the calorific value on the moist basis. Agglomerating and weathering properties are used to differentiate between certain adjacent groups in the lower ranks, as indicated in the Table below.

(⁴) Burrough, E.J., Swartzman, E., and Strong, R. A.: "Classification of Coals Using the Specific Volatile Index"—Canada, Mines Br. Pub. No. 725-2, 1933.

CLASSIFICATION OF COALS BY RANK

(A.S.T.M. Designation — D 388-38)

Legend: F.C. = Fixed Carbon
 V.M. = Volatile Matter
 B.t.u. = British Thermal Units

Class	Group	Limits of Fixed Carbon or B.t.u., Mineral-Matter-Free Basis	Requisite Physical Properties
I. Anthracite.....	1. Meta-anthracite 2. Anthracite 3. Semianthracite	Dry F.C., 98% or more. Dry F.C., 92% or more and less than 98%. Dry F.C., 86% or more and less than 92%.	Non-agglomerating. ⁽¹⁾
II. Bituminous.....	1. Low volatile bituminous coal 2. Medium volatile bituminous coal 3. High volatile A bituminous coal 4. High volatile B bituminous coal 5. High volatile C bituminous coal	Dry F.C., 78% or more and less than 86%. ⁽²⁾ Dry F.C., 69% or more and less than 78%. ⁽³⁾ Dry F.C., less than 69% and moist ⁽²⁾ B.t.u. 14,000 ⁽⁴⁾ or more. ⁽²⁾ Moist B.t.u. 13,000 or more and less than 14,000 ⁽²⁾ Moist B.t.u. 11,000 or more and less than 13,000 ⁽⁴⁾	Either agglomerating or non-weathering. ⁽⁵⁾
III. Subbituminous...	1. SubbituminousA Coal 2. SubbituminousB Coal 3. SubbituminousC Coal	Moist B.t.u. 11,000 or more and less than 13,000 ⁽⁴⁾ Moist B.t.u. 9,500 or more and less than 11,000 ⁽⁴⁾ Moist B.t.u. 8,300 or more and less than 9,500 ⁽⁴⁾	Both weathering and non-agglomerating. ⁽⁵⁾
IV. Lignitic.....	1. Lignite 2. Brown Coal	Moist B.t.u. less than 8,300 Moist B.t.u. less than 8,300	Consolidated. Unconsolidated.

⁽¹⁾ If agglomerating, classify in low-volatile group of bituminous class.

⁽²⁾ Moist B.t.u. refers to coal containing its natural bed moisture but not including visible water on the surface of the coal.

⁽³⁾ It is recognized that there may be non-caking varieties in each group of the bituminous class.

⁽⁴⁾ Coals having 69% or more fixed carbon on the dry, mineral-matter-free basis shall be classified according to fixed carbon, regardless of B.t.u.

⁽⁵⁾ There are three varieties of coal in the high volatile C bituminous coal group, namely; Variety 1, agglomerating and non-weathering; Variety 2, agglomerating and weathering; Variety 3, non-agglomerating and non-weathering.

The *Specific Volatile Index Classification* of coals by rank (S.V.I. Classification) is based on the heating value of the volatile matter, the values or indices arranging coals in increasing value from peats to anthracites according to their rank. The index is calculated from the standard analysis of a coal according to the following formula:—

$$\frac{\text{Determined B.t.u.} - (14,500 \times \text{weight of F.C.})}{\text{Per cent Volatile Matter}} = \text{S.V.I.}$$

For ordinary purposes the index is calculated on the dry ash-free basis, but for more exact differentiation, especially when the ash content is over 10 per cent and the sulphur over 1.5 per cent the data is calculated on the "unit coal" basis (see A.S.T.M. Designation D 388-38).

In accordance with this classification, coals are arbitrarily divided into the following groups:—

Group	S.V.I. Limits "Unit Coal" Basis	Volatile Matter Range
		%
<i>Lignitic</i>		
A1. Brown Lignite.....	82 — 99	40 — 70
A2. Black Lignite.....	99 — 125	36 — 55
<i>Subbituminous</i>		
B. Non-agglomerating.....	125 — 150	35 — 50
C. Agglomerating.....	150 — 160	35 — 50
<i>Bituminous</i>		
D. Para-bituminous (Pseudo-Gas Coals).....	160 — 165	28 — 45
E. Para-bituminous (True Gas Coals).....	165 — 175	28 — 40
F. G. Ortho-bituminous.....	175 — 190	21 — 35
H. Meta-bituminous.....	190 — 210	21 — 28
I. Semi-bituminous.....	210 — 230	14 — 24
<i>Anthracitic</i>		
J. Semianthracite.....	230 — 255	9 — 16
K. Anthracite.....	255 — 300	3 — 10

Size Specification for Canadian Coals

With a view to facilitating the purchase of coal by government departments the Canadian Government Specifications Board has set up a *Specification for Coal*⁵, in which size specifications for bituminous, subbituminous and lignite coals are given, as shown below:—

BITUMINOUS, SUBBITUMINOUS, AND LIGNITE COALS

Customary Trade Designation	Size (1) Designation Round-hole Screen (inches)	Permissible Size(2) Limits, Round-hole Screen (inches)		Remarks
		Passing(2)	Retained on(2)	
Mine Run	As mined	Variable	$\frac{1}{8}$ ($\frac{1}{16}$)	Purchaser may specify maximum permissible size, in which case not more than 5% of the coal shall be retained on the screen defining the upper size limit, as stated by the vendor. The lower screen limit of $\frac{1}{16}$ " shall apply only to the bituminous coals of Alberta and British Columbia in the following districts: Crownsnest, Mountain Park, Nordegg and Cascade.
Dock or Pile Run	As lifted from dock or storage pile	Variable	$\frac{1}{8}$ ($\frac{1}{16}$)	
Modified Mine, Dock, or Pile Run	As stated by vendor	Variable	$\frac{1}{8}$ ($\frac{1}{16}$)	
Large Lump	Plus 4	Variable	4	Upper size limit shall be stated by vendor.
Lump	Plus 1	Variable	1	The purchaser may specify a maximum permissible size, in which case not more than 5% of the coal shall be retained on the screen defining the upper size limit, as stated by the vendor.
Egg or Stove	4 x 2	4	2	
Nut	2 x $\frac{3}{4}$	2	$\frac{3}{4}$	
Prepared Stoker	As stated by vendor	Variable. As stated by vendor	Variable. As stated by vendor	Both upper and lower size limits and any special treatment applied to the coal shall be stated by the vendor.
Nut Slack	2 or $1\frac{1}{2}$ x 0	2 or $1\frac{1}{2}$	$\frac{1}{16}$ ($\frac{1}{32}$)	The lower screen limits of $\frac{1}{16}$ " and $\frac{1}{32}$ " for the sizes noted, shall apply only to the bituminous coals of Alberta and British Columbia in the following districts: Crownsnest, Mountain Park, Nordegg and Cascade.
Slack	1 or $\frac{3}{4}$ x 0	1 or $\frac{3}{4}$	$\frac{1}{32}$ ($\frac{1}{64}$)	
Fines	$\frac{1}{2}$ x 0	$\frac{1}{2}$	none	

(1) The specification for each size is based on the size as delivered to the consumer and does not necessarily indicate the size or types of the limiting screens used in the original preparation.

(2) Not more than 15 per cent by weight of the coal shall pass the screen defining the lower size limit, and not more than 5 per cent shall be retained on the screen defining the upper size limit.

(3) To take care of the off-size coals, and mixtures of sizes, either the purchaser or vendor may specify other upper and lower size limits than those shown here.

⁵ "Specification for Coal, 18-GP-1A, 18 August, 1950"—Canadian Government Specifications Board, National Research Council, Ottawa, Canada (Price 15 cents).

Although the specifications were set up initially for use by Government departments it is hoped that industry as a whole will accept it either in its present form or in some suitable modification. General acceptance of the specifications would lead to standardization of products which would benefit all, producer, sales organizations, consumers, manufacturers of preparation equipment and designers of equipment for utilization.

The specifications are periodically reviewed and if necessary revised. This is being done at present and it is expected that a revision will be forthcoming this year.

Range in Analyses

As coal is a heterogenous material it is therefore not necessarily uniform in quality. Disregarding variations in the ultimate organic composition of the coal due to variations in the relative quantities of petrographic constituents, the content of mineral matter (an adulterating inorganic material associated with the coal), has the greatest influence on the quality of the coal, all other characteristics being equal.

The average analysis of any coal presented in this supplement to the directory does not indicate the variation in quality that might or should be expected. Reference should be made to Appendix II of the main second edition of the directory which presents the minimum and maximum as well as the average ash contents, on the dry basis, of practically all the coals listed in the directory. This information enables one to judge whether or not any analysis of a Canadian coal which he may be considering comes within the range upon which the average analysis, listed in the directory, has been based.

Basis for the Comparison of Cost of Coals

In comparing the monetary value of coal for any particular heating requirement, if all other characteristics are suitable, the coals may be most satisfactorily and easily compared on the basis of their cost per million B.t.u., all calculations being made on the same basis, that is either 'as received' (containing the moisture as delivered), on the capacity-moisture basis, or dry. Using values on the 'as received' basis, such as those presented in this directory, the calculation is as follows:—

$$\frac{1,000,000}{\text{B.t.u./lb. (as received)} \times 2000} \times \frac{\text{Price of coal}}{\text{in cents per 2,000 lbs.}} = \text{cents per million B.t.u.}$$

These comparative values do not take into consideration thermal efficiency and such factors as difference in cost of ash removal, variations in cost due to freight charges accountable to differences in ash and moisture contents, and so forth.

Coal Sampling

An analysis of a coal, no matter how accurately determined in the laboratory, is only representative of the coal if the sample itself is truly representative of the bulk from which it is taken. In view of this and to simplify the method and procedure of sampling, the Canadian Government Specifications Board have issued a *Schedule of Methods of Sampling Coal Deliveries*.⁶

⁶ "Schedule of Methods of Sampling Coal Deliveries, 18-GP-4, 18 August, 1950"—Canadian Government Specifications Board, National Research Council, Ottawa, Canada (Price 10 cents).

The basic principle of sampling is to take a sufficiently large gross sample, in increments of suitable size and number, and after intimate mixing reduce it by coning and quartering to a suitable quantity (200 to 400 pounds, depending on size), half of which may be sent to the laboratory for analysis, the other half being retained for referee purposes. The amount of gross sample to be taken varies with the quantity of delivered coal being sampled and the schedule referred to above makes the following simple recommendations for commercial sampling.

<i>Amount of Coal Sampled</i>	<i>Size of Gross Sample</i>
Under 50 tons	One shovelful (approx. 20 lbs.) per ton of coal. Not less than 1,000 lbs.
50 to 500 tons	One shovelful (approx. 20 lbs.) per ton of coal. That is 1,000 to 10,000 lbs.
500 to 1,000 tons	One shovelful (approx. 20 lbs.) per two tons of coal. That is 5,000 to 10,000 lbs.

For deliveries over 1,000 tons separate gross samples should be taken for each 1,000 ton delivery.

For details regarding sampling under varying conditions of delivery reference should be made to the above mentioned schedule 18—GP—4.⁶

GLOSSARY OF ABBREVIATED TERMS

Screen Sizes

Rd. or rd. = round hole screen
Sq. or sq. = square hole screen
B. = bar screen
Sl. = slot screen
T. = tyrod screen

Caking Properties (by button at 950°C.)

N.A. = non-agglomerate
Ag. or A. = agglomerate
W.A. = weak agglomerate
F. = fair caking
F. to G. = fair to good caking
G. = good caking

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

NOVA SCOTIA
 Sydney (Cape Breton County)

BEAVER COAL Co. LTD.
 BEAVER
BEAVER
 15,000
 Broughton
 Tracey

Size.....	Mine Run	Lump	Stoker	Slack	Fine Slack
Screen limits at mine..... in.		+ 1 sq.	$\frac{1}{2}$ x 1 sq.	0 x 1 sq.	0 x $\frac{1}{2}$ sq.
No. of samples.....	1	1	1	1	1
CHEMICAL PROPERTIES					
<i>As Received Basis</i>					
<i>Proximate Analysis—</i>					
Moisture.....%	3.0	2.5	2.5	3.5	3.5
Ash.....%	11.6	9.9	14.6	12.5	14.6
Volatile matter.....%	34.3	34.7	34.2	34.0	34.7
Fixed carbon.....%	51.1	52.9	48.7	50.0	47.2
Calorific value..... B.t.u./lb.	12,150	12,640	11,720	11,940	11,600
Ash softening temperature.....°F.	1970	2000	2000	2040	2020
<i>Ultimate Analysis—</i>					
Carbon.....%					
Hydrogen.....%					
Nitrogen.....%					
Sulphur.....%	5.9	5.9	6.9	6.4	6.5
Oxygen.....%					
<i>Caking Properties—</i>					
Volatile matter residue—950°C.....			Poor		
<i>Swelling Properties—</i>					
Swelling index (A.S.T.M.).....	4.0	4.0	2.5	2.5	3.0
<i>Classification by Rank—</i>					
A.S.T.M.....	High volatile A bituminous				
S.V.I.....	158-Border of Para and Subbituminous				
PHYSICAL PROPERTIES—					
Bulk density..... lb./cu.ft.		55.0	49.0	52.5	52.0
..... cu. ft./ton		36.4	40.8	38.1	38.5
Grindability index.....		54	59	54	67

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

NOVA SCOTIA
 Sydney (Cape Breton County)

BRAS D'OR COAL CO. LTD.
 FRANKLIN (1) (2)
BRAS D'OR
 105,000

Little Bras d'Or
 Upper Jubilee (Sullivan)

Size.....	Lump	Nut	Stoker	Nut Slack, Slack	Fines						
Screen limits at mine..... in.	Plus 1 sq.	1 x 2 sq.	$\frac{3}{8}$, $\frac{1}{2}$ x 1 sq.	0 x $1\frac{1}{2}$, 1 sq. 9	0 x $\frac{1}{4}$						
No. of samples.....	8	1	2		1						
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	4.0	4.0	4.0	6.0	6.0						
Ash.....%	10.7	8.3	9.3	13.0	16.2						
Volatile matter.....%	36.7	39.0	38.3	34.0	31.7						
Fixed carbon.....%	48.6	48.7	48.4	47.0	46.1						
Calorific value..... B.t.u./lb.	12,480	12,750	12,730	11,780	11,120						
Ash softening temperature.....°F.	2095	2150	2065	2080	2090						
<i>Ultimate Analysis—</i>											
Carbon.....%	68.2										
Hydrogen.....%	4.3										
Nitrogen.....%	1.3										
Sulphur.....%	4.5	3.7	4.2	4.5	5.0						
Oxygen.....%	7.0										
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....			Fair								
Caking index (Gray).....			50								
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....	4.0	3.5	3.5	3.5	1.0						
Swelling index (F.R.L.).....			145-415								
<i>Classification by Rank—</i>											
A.S.T.M.....			High volatile A bituminous								
S.V.I.....			162-Parabituminous								
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	48.6	41.5	44.8	51.0	48.3						
..... cu. ft./ton	41.7	48.4	44.6	39.2	41.4						
Grindability index.....	62	53	60	64	62						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₂
%.....	23.2	17.7	50.8	4.0	0.7	0.2	0.7	1.0	0.5	0.5	4.7

REMARKS—

- (1) All coal passing the $4\frac{1}{2}$ " screen is dry cleaned in an air-sand cleaner.
- (2) As practically all the coal now comes from Franklin mine the samples originating from Colonial No. 1 have been omitted.

NOVA SCOTIA
Sydney (Cape Breton County)
 DOMINION COAL Co. LTD.
 Nos. 1B, 4, 12, 16, 18, 20, 25, 26*

DOMINION
 3,558,000

Glace Bay, New Waterford, Reserve, New Aberdeen
 Phalen, Harbour, Gardiner (1)

Mine Run	Screened Mine Run + $\frac{1}{2}$ rd.	Lump + $1\frac{1}{2}$ sq.	Nut $\frac{1}{2} \times 1\frac{1}{2}$ sq.	Stoker $\frac{1}{2} \times \frac{1}{2}$	Nut Slack 0 x $1\frac{1}{2}$, $1\frac{1}{2}$	Slack 0 x $\frac{1}{2}$					
73	15	64	3	17	87	335					
3-3	3-0	2-5	2-5	2-5	4-0	5-5					
9-1	9-8	8-8	7-2	8-4	9-3	10-3					
32-5	32-5	33-8	35-1	34-6	31-6	30-7					
55-1	54-7	54-9	55-2	54-5	55-1	53-5					
13,310	13,220	13,460	13,790	13,470	13,120	12,640					
2065	1995	2080	2120	2080	2065	2065					
73-5											
4-8											
1-4											
3-1	3-6	2-9	2-7	3-4	3-1	2-8					
4-8											
Good	Good	Good	Good	Fair to Good							
55											
5-5-9-0 455											
High volatile A bituminous 171-Parabituminous											
52-7	51-0	50-3	45-0	45-5	53-5	51-2					
37-9	39-2	39-5	44-4	43-9	37-4	39-1					
64	68	65	63	66	67	68					
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₂
%.....	36.9	19.4	33.0	2.9	0.6	0.2	1.3	1.8	0.1	0.8	3.6

REMARKS—

- * Mines No. 2 (Phalen) and Nos. 11 and 24 (Emery) closed down.
 (1) Phalen—Nos. 1B, 4, 16, and 18 (about 4'8" to 6' thick)—No. 1B closed June 30, 1955.
 Harbour—Nos. 12, 20 and 26 (about 4'6" to 6' thick).
 Gardiner—No. 25 (about 3'8" thick).

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

NOVA SCOTIA
 Sydney (Cape Breton County)

DOMINION COAL CO. LTD.
 No. 16

DOMINION

New Waterford

Phalen

Size.....	Lump	Nut	Stoker
Screen limits at mine..... in.	+ 1 $\frac{1}{4}$ sq.	$\frac{1}{2}$ x 1 $\frac{1}{4}$ sq.	$\frac{1}{4}$ x $\frac{1}{2}$ sq.
No. of samples.....	1	1	1
CHEMICAL PROPERTIES—			
<i>As Received Basis—</i>			
<i>Proximate Analysis—</i>			
Moisture.....%	2.0	2.0	2.0
Ash.....%	6.4	6.2	5.2
Volatile matter.....%	33.6	33.5	34.0
Fixed carbon.....%	58.0	58.3	58.8
Calorific value..... B.t.u./lb.	14,010	14,170	14,230
Ash softening temperature.....°F.	2160	2130	2130
<i>Ultimate Analysis —</i>			
Carbon.....%			
Hydrogen.....%			
Nitrogen.....%			
Sulphur.....%	2.1	2.5	2.5
Oxygen.....%			
<i>Caking Properties—</i>			
Volatile matter residue—950°C.....	Good	Good	Good
Caking index (Gray).....			
<i>Swelling Properties—</i>			
Swelling index (A.S.T.M.).....	8.0	8.0	8.5
<i>Classification by Rank—</i>			
A.S.T.M.....	High volatile A bituminous		
S.V.I.....	173—Parabituminous		
PHYSICAL PROPERTIES—			
Bulk density..... lb./cu. ft.	45.3	42.3	44.5
..... cu. ft./ton	44.2	47.3	44.9
Grindability index.....	66	67	67

NOVA SCOTIA
Sydney (Cape Breton County)

DOMINION COAL CO. LTD.
Nos. 4, 12 & 20
DOMINION

Glace Bay, New Waterford, New
Aberdeen
Phalen (No. 4), Harbour
(Nos. 12 & 20)

NOVA SCOTIA
Sydney (Cape Breton County)

FOUR STAR COLLIERIES LTD.
FOUR STAR
FOUR STAR

39,000
Broughton
Tracey

Nut (No. 12) $\frac{3}{4} \times 1\frac{1}{2}$ sq.	Nut (No. 20) $\frac{3}{4} \times 1\frac{1}{2}$ sq.	Slack (1) 0 x $1\frac{1}{2}$ sq.	Mine Run	Lump +1, 2 $\frac{1}{2}$ sq.	Nut 1 x 2 $\frac{1}{2}$ sq.	Stoker $\frac{3}{8}$ sl. x 1 sq.	Slack 0 x 1 sq.	Fines 0 x $\frac{3}{8}$ sl.			
1	1	1	1	3	2	4	14	2			
1.5	1.5	4.5	2.5	2.5	2.5	4.0	4.0	5.0			
5.1	10.5	8.9	12.3	8.2	9.4	10.2	13.0	14.3			
37.3	35.5	32.0	34.9	34.8	35.6	34.8	33.8	33.0			
56.1	52.5	51.0	50.3	54.5	52.5	51.0	49.2	47.7			
14,290	13,260	13,040	12,310	12,020	12,670	12,430	11,020	11,440			
2100	2130	2140	2130	2185	2155	2050	2060	2115			
						69.3	68.4				
						5.1	4.5				
						0.9	1.1				
2.1	3.6	3.3	5.8	6.2	6.5	5.6	5.7	5.6			
						4.9	3.3				
Fair	Fair	Good	Poor	Poor	Poor	Poor-Fair	Poor	Poor			
			70	69		61	54	29			
7.0	7.0	8.0	4.5	4.0	4.0	3.5-5.0	4.0	2.5-4.0			
High volatile A bituminous 170—Parabituminous				High volatile A bituminous 159—Border of para and subbituminous							
44.3	48.5	53.8		51.2	49.0	46.5	50.0	48.5			
45.1	41.2	37.2		39.1	40.8	43.0	40.0	41.2			
59	64	66	66	57	56	56	66	62			
ANALYSES OF ASH—(Four Star)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	27.5	15.2	43.0	5.2	0.6	0.1	0.3	1.5	1.2	0.7	4.0

REMARKS—

(1) Nos. 4, 12 and 20.

Province.....	NOVA SCOTIA
Area.....	Sydney (Cape Breton County)
Operator.....	OLD SYDNEY COLLIERIES LTD.
Mine.....	LLOYD'S No. 7 (1)
Trade name.....	LLOYD'S No. 7
Output..... tons/annum	(2)
Location of Mine.....	Alder Point
Seam.....	Lloyd Cove

Size.....	Lump	Nut Slack
Screen limits at mine..... in.	+ 1½*	0 x 1½*
No. of samples.....	1	1
CHEMICAL PROPERTIES—		
<i>As Received Basis</i>		
<i>Proximate Analysis—</i>		
Moisture.....%	5.5	6.0
Ash.....%	13.4	11.6
Volatile matter.....%	34.8	34.6
Fixed carbon.....%	46.3	47.8
Calorific value..... B.t.u./lb.	11,290	11,430
Ash softening temperature.....°F.	2030	2000
<i>Ultimate Analysis—</i>		
Carbon.....%		
Hydrogen.....%		
Nitrogen.....%		
Sulphur.....%	5.9	5.3
Oxygen.....%		
<i>Caking Properties—</i>		
Volatile matter residue—950°C.....	Poor	Poor
Caking index (Gray).....		
<i>Swelling Properties—</i>		
Swelling index (A.S.T.M.).....	2.0	1.0
Swelling index (F.R.L.).....		
<i>Classification by Rank—</i>		
A.S.T.M.....	High volatile B bituminous	
S.V.I.....	141—subbituminous (3)	
PHYSICAL PROPERTIES—		
Bulk density..... lb./cu. ft.	49.0	53.0
..... cu. ft./ton	40.8	37.7
Grindability index.....	57	63

REMARKS—

- (1) Strip operation.
 - (2) Small output.
 - (3) Rank of coal depressed due to oxidation of the coal *in situ*.
- * Bar screen.

NOVA SCOTIA
Sydney (Cape Breton County)

OLD SYDNEY COLLIERIES LTD. (1)
PRINCESS; FLORENCE
PRINCESS; FLORENCE; OLD SYDNEY
734,000
Sydney Mines and Florence
Harbour

Mine Run	Lump (2)	Nut $\frac{3}{4} \times 1\frac{1}{4}$ sq.	Stoker $\frac{1}{2} \times \frac{3}{4}$ sq.	Slack, Nut Slack $0 \times \frac{3}{4}, 1\frac{1}{4}$ sq.	Fines $0 \times \frac{1}{8}$ sq.	
5	10	2	2	14	1	
3.5	3.0	3.0	3.0	3.5	3.5	
5.2	4.8	4.0	3.6	5.8	9.4	
36.3	36.9	39.3	38.1	35.6	34.7	
55.0	55.3	53.7	55.3	55.1	52.4	
13,610	13,960	14,020	14,150	13,660	12,950	
2040	2075	2100	2010	2110	2080	
76.7						
5.1						
1.5						
2.0	1.8	2.2	1.9	1.5	2.3	
6.0						
		Fair to Good				
53						
7.5-8.5	5.5	5.0	6.5	6.5	6.0	
280						
		High volatile A bituminous 159—Parabituminous				
55.0	47.5	43.0	42.5	49.5	49.5	
36.4	42.1	46.5	47.1	40.4	40.4	
	54	56	61	64	61	

ANALYSES OF ASH—

	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	29.3	15.8	40.0	5.4	0.9	—	1.3	0.5	0.2	0.7	4.3

REMARKS—

- (1) Wet washer (Baum-type jig) installed in 1953. All sizes above $\frac{1}{4}$ in. are being cleaned.
(2) Lump: $+\frac{3}{4}$ " , $+1\frac{1}{2}$ " , and $+1\frac{3}{4}$ " sq.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

NOVA SCOTIA
 Inverness (St. Rose Basin)

EVANS' COAL MINES LTD.
 EVANS
 ST. ROSE
 13,000
 St. Rose—12 Mi. N. of Inverness
 No. 5 (8 ft. 11 in.)

Size.....	Screened Mine Run	Lump	Nut	Stoker	Slack
Screen limits at mine..... in.	+ $\frac{3}{4}$ sq.	+ 2 sq.	1 $\frac{1}{2}$ x 2 sq.	$\frac{3}{4}$ x 1 $\frac{1}{2}$ sq.	0 x $\frac{3}{4}$ sq.
No. of samples.....	3	1	1	1	1
CHEMICAL PROPERTIES—					
<i>As Received Basis</i>					
<i>Proximate Analysis—</i>					
Moisture..... %	5.5	5.5	5.5	5.5	8.5
Ash..... %	10.8	8.6	9.5	9.2	8.6
Volatile matter..... %	35.1	37.4	36.6	37.1	36.2
Fixed carbon..... %	48.6	48.5	48.4	48.2	46.7
Calorific value..... B.t.u./lb.	11,730	11,900	11,850	11,840	11,430
Ash softening temperature..... °F.	2070	2050	2030	2050	2040
<i>Ultimate Analysis—</i>					
Carbon..... %	64.8				
Hydrogen..... %	4.3				
Nitrogen..... %	1.3				
Sulphur..... %	6.5	6.8	6.1	6.1	5.9
Oxygen..... %	6.8				
<i>Capacity Moisture Basis</i>					
<i>Proximate Analysis—</i>					
Capacity moisture..... %	5.5	5.5	5.5	5.5	5.5
Ash..... %	10.8	8.6	9.5	9.2	8.9
Volatile Matter..... %	35.1	37.4	36.6	37.1	37.4
Fixed Carbon..... %	48.6	48.5	48.4	48.2	48.2
Calorific Value..... B.t.u./lb.	11,730	11,900	11,850	11,840	11,860
<i>Caking Properties—</i>					
Volatile matter residue—950°C.....	Poor	Poor	Poor	Poor	Poor
Caking index (Gray).....					
<i>Swelling Properties—</i>					
Swelling index (A.S.T.M.).....			0		
Swelling index (F.R.L.).....			Negative		
<i>Classification by Rank—</i>					
A.S.T.M.....			High volatile C bituminous		
S.V.I.....			140—Subbituminous		
PHYSICAL PROPERTIES—					
Bulk density..... lb./cu. ft.	52.0	54.5	46.0	46.0	50.0
..... cu. ft./ton	33.5	36.7	43.5	43.5	40.0
Grindability index.....	65	57	57	57	57

NOVA SCOTIA
Inverness (Inverness Basin)

DOUCET, S.J., AND SONS LTD.
ROSEBANK No. 2

14,000
Inverside

NOVA SCOTIA
Inverness (Inverness Basin)

MARGAREE STEAMSHIP CO. LTD.
MACDONALD No. 3

MACDONALD
34,000 (1)
Inverness
No. 3 (Approx. 28 in.)

Lump + $\frac{5}{8}$ rd.	Slack 0 x $\frac{5}{8}$ rd.	Lump + $\frac{3}{4}$ sq.	Slack 0 x $\frac{3}{4}$ sq.
2	1	1	1
7.5	9.0	7.5	13.0
14.2	16.0	10.4	14.4
38.2	35.5	38.9	32.9
40.1	39.5	43.2	39.7
10,050	9,590	10,680	9,490
2140	2090	2140	2040
7.9	6.3	6.8	5.4
9.8	9.8	10.0	10.0
13.9	15.9	10.2	14.9
37.3	35.2	37.9	34.0
39.0	39.1	41.9	41.1
9,800	9,510	10,390	9,820
Agglomerate 0		Agglomerate 0	
Non-agglomerate 0		0	
High volatile C bituminous 117—Lignitic		High volatile C bituminous 121—Lignitic	
52.4	53.0	53.0	52.0
38.2	37.7	37.7	38.5
48	54	46	57

ANALYSES OF ASH—(Macdonald)

	SiO ₃	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	20.7	12.0	59.3	3.4	0.3	0.03	1.2	0.7	0.2	0.5	1.2

REMARKS—

(1) Output includes a small proportion from Harbour View mine at Port Hood.

Province.....	NOVA SCOTIA		
Area.....	Inverness (Port Hood Basin)		
Operator.....	MARGAREE STEAMSHIP CO. LTD.		
Mine.....	HARBOUR VIEW		
Trade name.....			
Output..... tons/annum			
Location of Mine.....	Harbour View, 1 mi. S. of Port Hood		
Seam.....	(6 ft. seam)		
Size.....	Lump	Slack	Slack
Screen limits at mine..... in.	+ 1½ sq.	0 x 1½ sq.	0 x ½
No. of samples.....	2	1	2
CHEMICAL PROPERTIES—			
<i>As Received Basis</i>			
<i>Proximate Analysis—</i>			
Moisture.....%	4.5	5.5	6.5
Ash.....%	15.5	13.5	11.3
Volatile matter.....%	35.5	35.5	35.5
Fixed carbon.....%	44.5	44.5	46.7
Calorific value..... B.t.u./lb.	10,940	10,870	11,400
Ash softening temperature.....°F.	2010	2040	2050
<i>Ultimate Analysis—</i>			
Carbon.....%			
Hydrogen.....%			
Nitrogen.....%			
Sulphur.....%	8.4	7.4	7.0
Oxygen.....%			
<i>Capacity Moisture Basis</i>			
<i>Proximate Analysis—</i>			
Capacity moisture.....%	6.7	6.7	6.7
Ash.....%	15.1	13.4	11.3
Volatile matter.....%	34.7	35.5	35.5
Fixed carbon.....%	43.5	44.4	46.5
Calorific value..... B.t.u./lb.	10,680	10,850	11,380
<i>Caking Properties—</i>			
Volatile matter residue—950°C.....		Poor	
Caking index (Gray).....			
<i>Swelling Properties—</i>			
Swelling index (A.S.T.M.).....	1.0	1.0	
Swelling index (F.R.L.).....			
<i>Classification by Rank—</i>			
A.S.T.M.....	High volatile C bituminous		
S.V.I.....	137—Subbituminous		
PHYSICAL PROPERTIES—			
Bulk density..... lb./cu. ft.	50.1	55.0	46.5
	39.7	36.4	43.0
Grindability index..... cu. ft./ton	55	58	58

NOVA SCOTIA
Joggins (Cumberland County)

GENERAL

(1)

113,000

Joggins, River Hebert

(2)

Lump (3) 17	Commercial Slack (4) 0, ½ x 1½ sq. 5	Industrial Slack 0 x ½, ¾ sq. 26
3.5	4.0	5.5
14.9	13.9	27.3
34.5	35.6	29.0
47.1	46.5	38.2
11,630	11,760	9,420
2000	2085	2090
65.4		
4.6		
1.8		
5.8	5.2	5.8
4.0		
	Fair 58	
2.0-4.0	2.5-4.0 150-220	4.5
	High volatile A bituminous 150—Parabituminous	
53.2	48.7	54.0
37.6	41.1	37.0
61	62	67

ANALYSES OF ASH (Joggins)—

%	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	40.5	18.9	22.5	6.7	1.9	0.1	1.0	2.7	0.2	0.7	5.1

REMARKS—

- (1) Includes Joggins Coal Co. Ltd. (Bayview No. 8), Fyfe and Taylor (Filor), and Cumberland Fuel and Trading Ltd. (Cochrane).
- (2) The Forty Brine and Kimberley are the main seams mined and they vary from about 24 to 34 inches in thickness.
- (3) + ¾, 1, 1½, 1½ x 6 in. sq.
- (4) This slack is either especially prepared by crushing handpicked lump retained on the 1½ or 2 in. screen, or merely by screening out the 0 x ½ in. fines from the 0 x 1½ in. slack.

Province.....	NOVA SCOTIA
Area.....	Joggins (Cumberland County)
Operator.....	JOGGINS COAL CO. LTD. (1)
Mine.....	BAYVIEW No. 8
Trade name.....	BAYVIEW
Output..... tons/annum	29,000
Location of Mine.....	1 mile north of Joggins
Seam.....	Forty Brine (26.5 in.)

Size.....	Lump	Special Slack (2)	Slack (3)								
Screen limits at mine..... in.	+ $\frac{3}{4}$, + $1\frac{1}{2}$, $1\frac{1}{2}$ x 6 sq.	0 x $1\frac{1}{2}$ sq.	0 x $\frac{3}{8}$, $\frac{3}{4}$ sq.								
No. of samples.....	15	3	24								
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	4.0	4.0	5.5								
Ash.....%	15.2	13.7	28.0								
Volatile matter.....%	34.4	36.6	28.9								
Fixed carbon.....%	46.4	45.7	37.6								
Calorific value..... B.t.u./lb.	11,500	11,900	9,310								
Ash softening temperature.....°F.	1995	2075	2090								
<i>Ultimate Analysis—</i>											
Carbon.....%	64.7										
Hydrogen.....%	4.6										
Nitrogen.....%	1.8										
Sulphur.....%	5.8	4.9	5.0								
Oxygen.....%	3.9										
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....	Fair	Fair	Fair								
Caking index (Gray).....	59										
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....	3.5-4.0	3.5-4.0	4.5								
Swelling index (F.R.L.).....		217									
<i>Classification by Rank—</i>											
A.S.T.M.....	High volatile A bituminous										
S.V.I.....	150—Parabituminous										
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	54.0	51.0	54.0								
..... cu. ft./ton	37.0	39.2	37.0								
Grindability index.....	65	66	67								
ANALYSES OF ASH—(Bayview)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	40.5	18.9	22.5	6.7	1.9	0.1	1.0	2.7	0.2	0.7	5.1

REMARKS—

- (1) Company is subsidiary of Maritime Coal, Rly. and Power Co. Ltd. Mine opened in 1939.
- (2) This "special slack" was prepared by crushing plus $1\frac{1}{2}$ in. handpicked lump. It was marketed under trade name of "Evangeline Slack".
- (3) This slack is prepared entirely for the Maccan Power Plant.

NOVA SCOTIA
Joggins (Cumberland County)

FYFE AND TAYLOR
FLOR

9,000
East of River Hebert

NOVA SCOTIA
Stellarton (Pictou County)

ACADIA COAL CO. LTD. (1)
ALBION, MCGREGOR (2), McBEAN (3)
ACADIA (4)

365,000
Stellarton & Thorburn
McBean (McBean); Third & Cage (Albion);
McGregor & Fleming (McGregor)

Lump + 1½ sq.	Slack* ½ x 1½ sq.	Fines 0 x ½ sq.	Egg, Nut (5)	Stoker ⅔ T. x ¾ sq.	Slack 0 x ⅔ T., ¾ sq.						
1	1	1	42	7	18						
3.0	4.0	5.5	2.5	5.0	4.0						
11.0	14.8	13.4	14.5	11.9	13.2						
35.2	34.4	33.2	27.9	28.1	27.6						
50.8	46.8	47.9	55.1	55.0	55.2						
12,180	11,410	11,500	12,470	12,410	12,350						
2080	2100	2100	2510	2455	2355						
4.9	5.8	5.4	1.3	1.0	1.3						
	Poor		Fair 38	Fair	Fair						
2.0	2.5	2.5	1.0-3.0	1.5-3.0 -25 (6)	1.0-3.0						
	High volatile A bituminous 145-Subbituminous		High volatile A bituminous 168-Parabituminous								
54.0	46.5	48.5	47.3	46.4	50.6						
37.0	43.0	41.2	42.3	43.1	39.5						
57	56	59	55	57	63						
ANALYSES OF ASH-(Acadia)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	54.2	24.9	11.7	1.8	1.4	0.02	0.5	1.9	0.3	0.7	2.5

REMARKS—

* This size could be referred to as "prepared stoker".

- (1) All the + ¼ in. coal is washed at central wet cleaning plant situated at Allan shaft site but most of the coal from the two mines (McBean & Albion) are loaded out separately. (2) Albion & McGregor mines have a common tipple. (3) McBean Colliery is at Thorburn. Coal washed at Allan shaft cleaning plant. (4) Some of samples included in averages came from the Allan shaft and Acadia No. 7 mines, not in operation since 1951 & 1947 respectively. (5) Lump = + 1½ sq. Egg = 1½ sq. x 7 in. rd. Nut = ¾ x 1½ in. sq. (6) The F.R.L. Swelling Index is for an average of all the seams, the different seams varying from an index of -237 to +438.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

NOVA SCOTIA
 Stellarton (Pictou County)

ACADIA COAL CO. LTD.
 ALBION & MCGREGOR (1)

ACADIA
 245,000
 Stellarton

Third, Cage, McGregor & Fleming, Acadia No. 1

Size.....	Run of Washer	Egg	Nut	Stoker Pea	Slack	Fines					
Screen limits at mine..... in.	+ $\frac{3}{16}$ T.	$1\frac{1}{2}$ sq. x 7 rd.	$\frac{3}{4}$ x $1\frac{1}{4}$ sq.	$\frac{3}{16}$ T. x $\frac{1}{2}$ sq.	0 x $\frac{3}{4}$, $\frac{7}{8}$ sq.	0 x $\frac{3}{16}$ T.					
No. of samples.....	1	2	2	2	5	2					
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	4.0	2.0	3.5	6.5	5.5	5.0					
Ash.....%	14.5	14.5	13.0	12.3	12.8	14.7					
Volatile matter.....%	27.0	27.5	27.3	26.6	26.8	27.1					
Fixed carbon.....%	54.5	53.0	56.2	54.6	54.9	53.2					
Calorific value..... B.t.u./lb.	12,090	12,450	12,390	12,040	12,210	11,860					
Ash softening temperature.....°F.	2650	2675	2690	2630	2410	2200					
<i>Ultimate Analysis—</i>											
Carbon.....%	69.3										
Hydrogen.....%	4.3										
Nitrogen.....%	1.8										
Sulphur.....%	1.4	1.3	1.4	1.2	1.4	1.6					
Oxygen.....%	4.7										
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....	Fair	Fair	Fair	Fair	Fair	Poor					
Caking index (Gray).....	3.5										
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....	2.5	2.0	2.0	3.0	2.0	1.0					
Swelling index (F.R.L.).....				-130							
<i>Classification by Rank—</i>											
A.S.T.M.....				High volatile A bituminous							
S.V.I.....				169—Parabituminous							
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	50.5	48.9	46.6	47.0	52.2	50.0					
cu. ft./ton	39.6	40.9	42.9	42.6	38.3	40.0					
Grindability index.....	57	56	56	57	64	67					
ANALYSES OF ASH (Albion and McGregor)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	53.3	25.4	12.8	1.5	1.4	0.02	0.3	2.0	0.3	0.7	2.2

REMARKS—

(1) Coal washed at Allan shaft wet cleaning plant. The 0 x $\frac{3}{16}$ in. fines are not cleaned.

NOVA SCOTIA
Thorburn (Pictou County)

ACADIA COAL CO. LTD.

McBEAN (1)

ACADIA

120,000

Thorburn

McBean

Run of Washer + $\frac{3}{16}$ T.	Egg $1\frac{1}{2}$ sq. x 7 rd.	Nut $\frac{3}{4}$ x $1\frac{1}{2}$ sq.	Stoker Pea $\frac{3}{8}$ T. x $\frac{3}{4}$ sq.	Slack 0 x $\frac{3}{4}$ sq.	Fines 0 x $\frac{3}{16}$ T.
1	1	2	2	1	2
2.7	2.0	2.8	3.4	3.2	3.0
10.8	11.1	11.1	11.4	11.7	11.9
28.1	28.3	28.6	28.5	27.7	29.0
58.4	58.6	57.5	56.7	57.4	56.1
13,060	12,960	12,840	12,630	12,760	12,570
2500	2460	2460	2430	2420	2395
72.8					
4.7					
1.8					
0.3	0.4	0.5	0.5	0.4	0.6
6.9					
Fair	Fair	Poor	Poor	Fair	Poor

37-46

1.5-2.5

-150

High volatile A bituminous
169—Parabituminous

50.0	47.8	45.8	45.8	51.5	49.5
40.0	41.8	43.7	43.7	38.8	40.4
55	54	55	57	60	62

ANALYSES OF ASH (McBean)—

	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	52.1	22.5	3.8	7.4	0.7	0.3	1.4	1.6	0.2	0.8	8.1

REMARKS—

(1) Coal washed at Allan shaft wet cleaning plant. The 0 x $\frac{3}{16}$ in. fines are not cleaned.

Province.....	NOVA SCOTIA
Area.....	Westville (Pictou County)
Operator.....	DRUMMOND COAL, LTD. (1)
Mine.....	DRUMMOND No. 1 AND No. 2 (2)
Trade name.....	DRUMMOND
Output..... tons/annum..	93,000
Location of Mine.....	Westville
Seam.....	Main (No. 1), Second or Scott (No. 2)

Size.....	Mine Run	Lump	Nut	Slack							
Screen limits at mine..... in.		+ 1½, 1½ sq.	¾ x 1½, 1½ sq.	0 x ¾ sq.							
No. of samples.....	13	29	3	21							
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	2.5	2.0	2.0	5.0							
Ash.....%	19.7	20.5	21.3	18.3							
Volatile matter.....%	24.1	23.9	24.8	25.0							
Fixed carbon.....%	53.7	53.6	51.9	51.7							
Calorific value..... B.t.u./lb.	11,610*	11,620	11,400	11,290							
Ash softening temperature.....°F.	2440	2500	2530	2330							
<i>Ultimate Analysis—</i>											
Carbon.....%	67.0										
Hydrogen.....%	4.2										
Nitrogen.....%	1.8										
Sulphur.....%	1.3	1.1	1.2	1.6							
Oxygen.....%	3.5										
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....		Poor to Fair									
Caking index (Gray).....	43										
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....	2.5	1.0-3.5	1.0-3.0	1.0							
Swelling index (F.R.L.).....	219										
<i>Classification by Rank—</i>											
A.S.T.M.....		Medium volatile bituminous									
S.V.I.....		172—Parabituminous									
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	60.0	53.7	49.4	49.5							
..... cu. ft./ton	33.3	37.2	40.5	40.4							
Grindability index.....		64	64	64							
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	55.3	26.0	7.0	3.3	1.1	0.02	0.8	1.8	0.4	0.7	3.8

REMARKS—

- (1) Formerly Intercolonial Coal Co. Ltd.
- (2) No. 2 mine accounts for approximately two-thirds of the total output and the analyses therefore represent a mixture of No. 2 and No. 1 mines in the proportion of approximately 2 to 1 respectively.

* The calorific value of mine run was calculated using the dry mineral matter free calorific values of the lump, nut, and slack in proportion to their average production. (Lump—69.0% at 15,370 Btu/lb., Nut—10.8% at 15,280 Btu/lb., Slack—20.2% at 15,125 Btu/lb.).

NOVA SCOTIA
Westville (Pictou County)

DRUMMOND COAL, LTD.
No. 1
DRUMMOND

Westville
Main

NOVA SCOTIA
Westville (Pictou County)

DRUMMOND COAL, LTD.
No. 2
DRUMMOND

Westville
Second or Scott

Lump + 1½ sq.	Nut ¾ x 1½ sq.	Slack 0 x ¾ sq.	Lump + 1½ sq.	Nut ¾ x 1½ sq.	Slack 0 x ¾ sq.						
1	2	1	1	1	1						
2.0	2.0	5.0	2.0	2.0	5.0						
12.1	15.1	15.8	22.9	23.8	23.8						
28.6	27.0	27.5	23.8	23.7	23.4						
57.3	55.9	51.7	51.3	50.5	47.8						
12,780	12,340	11,534	11,150	11,010	10,500						
2340	2365	2390	2600	2610	2590						
(1)			(1)								
73.6			64.4								
4.3			4.1								
2.1			1.7								
0.8	1.0	1.2	1.6	1.4	1.3						
5.1			3.3								
Fair 49	Fair	Poor	Poor 36	Poor	Poor						
3.5	3.0	1.0	1.0	1.0	1.0						
477			-40								
High volatile A bituminous 163—Parabituminous			Medium volatile bituminous 172—Parabituminous								
51.5	47.0	49.5	54.8	50.5	49.5						
38.8	42.6	40.4	36.5	39.6	40.4						
63	63	62	65	64	65						
ANALYSES OF ASH—(Drummond No. 1)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	53.0	23.0	6.8	6.9	1.1	—	0.1	1.5	0.3	0.7	6.4
ANALYSES OF ASH—(Drummond No. 2)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	50.4	27.8	6.7	4.6	1.2	—	1.3	1.8	0.4	0.6	5.2

REMARKS—

(1) With the exception of the sulphur these analyses were calculated from P. & C. Survey analyses.

Province.....	NEW BRUNSWICK Minto (North Area) MILLS, LTD., D. W. AND R. A. (1) MILLS, LEASE No. 222 (STRIP PIT) MILLS 141,000 5 miles east of Minto Main
Area.....	
Operator.....	
Mine.....	
Trade name.....	
Output..... tons/annum	
Location of Mine.....	
Seam.....	

Size.....	Lump	(Stoker (2))	Slack (2)
Screen limits at mine..... in.	+ 1½, +2 sq.	½ x 1½	0 x 1½, 2 sq.
No. of samples.....	2	9	3
CHEMICAL PROPERTIES—			
<i>As Received Basis</i>			
<i>Proximate Analysis—</i>			
Moisture.....%	3.0	3.0	5.0
Ash.....%	15.9	16.8	16.8
Volatile matter.....%	32.0	32.8	31.6
Fixed carbon.....%	49.1	47.4	46.6
Calorific value..... B t.u./lb.	12,080	12,010	11,620
Ash softening temperature.....°F.	2025	2070	
<i>Ultimate Analysis—</i>			
Carbon.....%			
Hydrogen.....%			
Nitrogen.....%			
Sulphur.....%	7.0	7.0	7.1
Oxygen.....%			
<i>Caking Properties—</i>			
Volatile matter residue—950°C.....	Fair	Fair	Fair
Caking index (Gray).....			
<i>Swelling Properties—</i>			
Swelling index (A.S.T.M.).....	5.5		5.5
Swelling index (F.R.L.).....	485		
<i>Classification by Rank—</i>			
A.S.T.M.....	High Volatile A bituminous		
S.V.I.....	173—Parabituminous		
PHYSICAL PROPERTIES—			
Bulk density..... lb./cu. ft.	51.8	54.0	52.8
cu. ft./ton	38.6	37.0	37.9
Grindability index.....	62		64

REMARKS—

- (1) Operate three strip pits in the Salmon Harbour area close to Grand Lake. Tipple and loading at Midland about 12 miles N.E. of Minto.
- (2) During winter stoker and slack sizes are oil treated to aid in frostproofing; cars are covered with 40 x 12 ft. sheets of Polycraft plastic to protect the coal from snow and rain.

NEW BRUNSWICK
Minto (North Area)

MIRAMICHI LUMBER Co. LTD. (1)

LEASE Nos. 171, 172, 209 (2)

MINTO; XLO COAL; NORTHFIELD; MIRAMICHI

283,000

North Minto

Main (14-28 in.)

Mine Run	Lump + 1½, + 2 sq.	Stoker, Nut ½ x 1½, 1 x 2 sq.	Slack 0 x 1, 1½ sq.								
22	8	4	9								
3.0	2.0	2.0	5.0								
18.6	15.4	14.9	19.2								
30.1	32.6	32.7	30.2								
48.3	50.0	50.4	45.6								
11,830	12,370	12,450	11,210								
2030	2080	2130	2075								
64.3			60.2								
4.2			4.3								
0.7			0.7								
6.7	7.2	7.0	7.0								
2.5			3.6								
Good	Fair	Fair	Fair								
5.0-7.0	8.0	5.5-7.5	5.0-7.5								
500											
High volatile A bituminous 180—Orthobituminous											
58.5	53.4	50.4	53.1								
34.2	37.5	39.7	37.7								
	69	62	68								
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	37.5	19.9	32.1	3.1	1.3	0.2	—	1.2	5.0	0.7	3.7

REMARKS—

- (1) The company has subcontracts with Minto Construction Co. Ltd. and Crawford Contractors Ltd. who operate strips in North Minto area, the latter about 1 mile North of North Minto Post Office and the former near the old Slope mine. The company itself operates a strip in the Newcastle Creek area on Yeaman's property. Two deep mines with a total tonnage of about 75,000 tons/annum are also in operation, namely shaft No. 26 and Slope No. 1.
- (2) Strip and deep mines but major production from strip mines.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

NEW BRUNSWICK
 Minto (South Area)

AVON COAL CO. LTD. (1)*
 STRIPPING PTRS: LEASE NOS. 196, 223 (2)

AVON

137,000

South of Minto, near Rothwell
 Main (19 to 24 in.)

Size.....	Mine Run	Lump + $\frac{5}{8}$, 2 sq.	Nut (3)	Stoker $\frac{1}{4}$ x $1\frac{1}{2}$ sq.	Slack 0 x $\frac{5}{8}$, $1\frac{1}{2}$ sq.	Fines 0 x $\frac{1}{4}$ 6 mm.sq.					
Screen limits at mine..... in.											
No. of samples.....	8	9	2	1	13	3					
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	3.0	2.0	2.0	2.5	2.5	2.5					
Ash.....%	17.6	16.5	16.5	16.1	18.3	20.2					
Volatile matter.....%	29.8	30.7	31.8	31.3	30.2	29.3					
Fixed carbon.....%	49.6	50.8	49.7	50.1	49.0	48.0					
Calorific value..... B.t.u./lb.	11,810	12,090	12,080	11,960	11,680	11,210					
Ash softening temperature.....°F.	2000	2005	1950	1960	2015	2050					
<i>Ultimate Analysis—</i>											
Carbon.....%	64.8										
Hydrogen.....%	4.3										
Nitrogen.....%	0.8										
Sulphur.....%	7.9	7.8	8.5	7.9	8.1	8.7					
Oxygen.....%	1.6										
<i>Caking Properties—</i>											
Volatile matter residue—950°C....	Good	Good	Fair	Fair	Fair	Fair					
Caking index (Gray).....	54										
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....				5.0-6.5							
Swelling index (F.R.L.).....	550										
<i>Classification by Rank—</i>											
A.S.T.M.....											
S.V.I.....											
High volatile A bituminous 175—Border of Ortho and Parabituminous											
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	60.5	55.5	50.5	53.0	56.8	54.0					
cu. ft./ton	33.1	36.0	39.6	37.7	35.2	37.0					
Grindability index.....	79	71	65	65	74	79					
ANALYSES OF ASH											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	30.1	20.3	41.0	3.2	—	0.1	0.5	1.0	1.3	0.8	1.5

REMARKS:

- (1) Vissak dryer for drying slack coal. Wet washer installed in spring 1955 to clean minus $1\frac{1}{2}$ in. sizes.
- (2) Analyses include samples from Lease Nos. 162, 206, 179, 214, and 223.
- (3) Nut: $\frac{3}{4}$ x $1\frac{1}{2}$ in. sq. and $1\frac{1}{2}$ x 2 in. sq.
 * A wet cleaning (Baum-type jig) plant was put in operation early in 1955 and it is anticipated that once the plant operation is stabilized many of the sizes will be substantially lower in ash content.

NEW BRUNSWICK
Minto (South Area)

KING MINING Co. LTD. (1)
CROWN LEASE No. 219

KING
45,000

4 miles S.W. of Minto
Main (19 in.)

NEW BRUNSWICK
Minto (South Area)

MACDONALD J. F. (2)
LEASE No. 725

E. of Minto near Newcastle Creek
Main

Mine Run	Lump + 1½ sq.	Slack 0 x 1½ sq.	Mine Run
2	2	3	2
3.0	2.0	5.5	3.0
15.3	14.1	16.2	17.5
32.0	32.1	30.3	31.5
49.7	51.8	48.0	48.0
12,080	12,410	11,640	11,760
2140	2140	2110	2025
		64.4	
		4.3	
7.8	7.6	0.9	8.3
		7.4	
		1.3	
	Fair-Good		Fair
6.0	6.0	6.5	
	High volatile A bituminous 169--Parabituminous		High volatile A bituminous 173--Parabituminous
	49.8	53.5	
	40.2	37.4	
	64	64	

REMARKS:

- (1) Started strip in 1948.
- (2) Listed as operator for A. W. Wasson Ltd. Underground mine.

Province.....	NEW BRUNSWICK
Area.....	Minto (South Area)
Operator.....	McMANN, H. H. (1)
Mine.....	ROTHWELL LEASE-LAKE ROAD (LEASE No. 170)
Trade name.....	
Output..... tons/annum	7,000
Location of Mine.....	2½ miles E. of Minto; Newcastle Creek
Seam.....	Main
Size.....	Mine Run
Screen limits at mine.....in.	
No. of samples.....	3
CHEMICAL PROPERTIES—	
<i>As Received Basis</i>	
<i>Proximate Analysis—</i>	
Moisture.....%	3.0
Ash.....%	17.5
Volatile matter.....%	31.1
Fixed carbon.....%	48.4
Calorific value..... B.t.u./lb.	11,770
Ash softening temperature.....°F.	2055
<i>Ultimate Analysis—</i>	
Carbon.....%	
Hydrogen.....%	
Nitrogen.....%	
Sulphur.....%	7.7
Oxygen.....%	
<i>Caking Properties—</i>	
Volatile matter residue—950°C.....	Fair
Caking index (Gray).....	
<i>Swelling Properties—</i>	
Swelling index (A.S.T.M.).....	5.5
Swelling index (F.R.L.).....	
<i>Classification by Rank—</i>	
A.S.T.M.....	High volatile A bituminous
S.V.I.....	175—Parabituminous
PHYSICAL PROPERTIES—	
Bulk density.....lb./cu. ft.	57.5
.....cu. ft./ton	34.8
Grindability index.....	67

REMARKS—

(1) Victor McMann, operator, underground mine.

NEW BRUNSWICK
Minto (South Area)

WASSON, A. W. LTD. (1)
STRIP PITS ON LEASE NOS. 199, 212, 218 (2)

80,000
Near Rothwell, South of Minto
Main

NEW BRUNSWICK
Minto (Newcastle Bridge Area)

NEWCASTLE COAL CO. LTD. (4)
SHAFT NO. 3 (LEASE NO. 191)

NEWCASTLE
65,000
Newcastle Bridge, 2 mi. N.E. of Minto
Main (Approx. 22 in.)

Mine Run	Lump +1½ sq.	Slack 0 x ¾, 1¼ sq.	Mine Run (soft coal (3))	Mine Run	Lump +1½ sq.	Slack 0 x 1½ sq.					
24	1	2	1	12	3	4					
3.0	2.5	5.0	5.0	3.0	2.0	5.0					
17.2	15.2	16.9	12.7	17.2	16.4	18.8					
31.1	31.4	30.5	33.0	30.7	32.0	30.4					
48.7	50.9	47.6	49.3	49.0	49.6	45.8					
11,960	12,200	11,440	12,460	11,990	12,180	11,380					
2030	2120	2160	2100	1995	2030	2050					
65.1				65.2							
4.4				4.2							
0.8				0.9							
7.3	6.7	7.8	6.5	6.8	7.0	6.2					
2.2				2.6							
Good	Fair	Fair	Fair	Good	Fair	Fair					
62				49							
6.0-6.5	7.0	6.0	6.5	5.0-6.0	5.5	5.5					
404				511							
High volatile A bituminous 177—Orthobituminous				High volatile A bituminous 177—Orthobituminous							
57.0	51.3	52.3	51.0	55.0	51.5	55.9					
35.1	39.0	38.2	39.2	36.0	38.8	35.8					
66	64	72		64	61	66					
ANALYSES OF ASH (Wasson)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	27.5	5.4	57.2	3.7	0.3	0.2	—	0.9	0.9	0.6	3.7
ANALYSES OF ASH (Newcastle)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	34.5	25.2	30.3	3.2	1.7	0.14	—	1.2	1.1	0.7	2.4

REMARKS—

- (1) Successor to Rothwell Coal Co.
- (2) Small tonnage from underground operation. Strip coal screened at shaft mine when required. The deep and strip mined coals are not segregated.
- (3) "Soft Coal" is coal partially oxidized *in situ* and is either found at the outcrop or wherever the cover is thin and permeable. "Soft Coal" is very variable in quality.
- (4) Underground mine.

Province.....	NEW BRUNSWICK
Area.....	Beersville (Kent County)
Operator.....	WASSON, A. W. LTD.
Mine.....	(1)
Trade name.....	—
Output..... tons/annum	
Location of Mine.....	Near Beersville (Kent Co.)
Seam.....	
Size.....	Mine Run (2)
Screen limits at mine.....in.	
No. of samples.....	3
CHEMICAL PROPERTIES—	
<i>As Received Basis—</i>	
<i>Proximate Analysis—</i>	
Moisture.....%	9.0
Ash.....%	13.2
Volatile matter.....%	33.3
Fixed carbon.....%	44.5
Calorific value.....B.t.u./lb.	11,350
Ash softening temperature.....°F.	2065
<i>Ultimate Analysis—</i>	
Carbon.....%	63.4
Hydrogen.....%	4.0
Nitrogen.....%	1.0
Sulphur.....%	5.6
Oxygen.....%	3.8
<i>Capacity Moisture basis—</i>	
<i>Proximate Analysis—</i>	
Capacity moisture.....%	
Ash.....%	
Volatile matter.....%	
Fixed carbon.....%	
Calorific value.....B.t.u./lb.	
<i>Caking Properties—</i>	
Volatile matter residue—950°C.....	Fair
Caking index (Gray).....	
<i>Swelling Properties—</i>	
Swelling index (A.S.T.M.).....	3.5
Swelling index (F.R.L.).....	
<i>Classification by Rank—</i>	
A.S.T.M.....	High volatile A bituminous
S.V.I.....	158—Subbituminous
PHYSICAL PROPERTIES—	
Bulk density.....lb./cu. ft. cu. ft./ton	
Grindability index.....	62

REMARKS—

- (1) Strip mine close to outcrop.
- (2) As this coal was strip mined close to the outcrop it was so-called "soft coal", being variably oxidized. This accounts for the apparent depression in S.V.I. rank.

SASKATCHEWAN
Souris (Bienfait Division)

GENERAL
(1)

1,679,000
Tps. 1 and 2; R. 6, 7 and 8; W. of 2nd.
Upper (No. 2, No. 3)

Lump & Cobble + 4, + 8 rd., 4 x 8 rd.	Stove, Egg 2 x 3, 4 rd.	Nut and Stoker (2)	Slack 0 x ½, 1½
41	24	51	10
32.5*	32.5*	32.5*	32.5*
6.1	6.2	6.8	9.1
27.5	27.5	27.3	26.5
33.9	33.8	33.4	31.9
7,640	7,620	7,600	7,240
2230	2270	2260	2240
44.8			
3.0			
0.7			
0.5	0.5	0.5	0.5
12.4			
29.7	29.7	29.7	29.7
6.3	6.5	7.1	9.5
28.6	28.6	28.4	27.6
35.4	35.2	34.8	33.2
7,960	7,940	7,920	7,540

Non-agglomerate
0

Non-caking

Lignite
101—Black Lignite

44.6	42.2	39.7	42.0
44.8	47.4	50.4	47.6
50	47	51	58

ANALYSES OF ASH—(Bienfait Division)

	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	24.4	13.2	5.9	22.5	6.3	0.03	7.4	1.0	0.9	0.5	17.2

REMARKS—

- (1) Banks, Harry—Harry Banks Mine. Manitoba & Saskatchewan Coal Co. Ltd.—M. & S. Mines—strip. Western Dominion Coal Mines Ltd.—W. D. Mines—strip. North-West Coal Co. Ltd.—"Sasko"—strip.

- (2) Nut—½, 1 x 2 in. rd. Stoker—½, ½ x 1, 1½ in.

* When freshly mined the coal contains about 35% moisture.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

SASKATCHEWAN
 Souris (Roche Percee Division)

GENERAL
 (1)

433,000
 Sec. 30; Tp. 1; R. 6; W. of 2nd.
 Upper

Size.....	Lump, Cobble	Stove	Nut	Stoker	Bug Dust						
Screen limits at mine..... in.	(2)	2 x 4 rd.	1 x 2 rd.	(3)	0 x ½ rd.						
No. of samples.....	6	5	4	9	3						
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	32.5*	32.5*	32.5*	32.5*	32.5*						
Ash.....%	6.7	6.5	6.9	6.9	8.0						
Volatile matter.....%	26.8	27.1	28.3	26.2	26.4						
Fixed carbon.....%	34.0	33.9	32.3	34.4	33.1						
Calorific value..... B.t.u./lb.	7,680	7,620	7,590	7,610	7,430						
Ash softening temperature.....°F	2185	2195	2330	2190	2140						
<i>Ultimate Analysis—</i>											
Carbon.....%	44.4										
Hydrogen.....%	3.1										
Nitrogen.....%	0.8										
Sulphur.....%	0.5	0.5	0.5	0.5	0.5						
Oxygen.....%	12.0										
<i>Capacity Moisture Basis</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	31.0	31.0	31.0	31.0	31.0						
Ash.....%	6.8	6.7	7.0	7.1	8.1						
Volatile matter.....%	27.4	27.7	28.9	26.8	27.0						
Fixed carbon.....%	34.8	34.6	33.1	35.1	33.9						
Calorific value..... B.t.u./lb.	7,750	7,790	7,760	7,780	7,600						
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....		Non-agglomerate									
Caking index (Gray).....		0									
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....		Non-caking									
<i>Classification by Rank—</i>											
A.S.T.M.....		Lignite									
S.V.I.....		106—Black Lignite									
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	46.5	40.5	41.7	41.3	39.8						
..... cu. ft./ton	43.0	49.4	47.9	48.4	50.3						
Grindability index.....	41	48	48	48	59						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	33.7	12.5	5.1	17.3	4.0	0.03	10.2	1.1	0.7	0.5	13.7

REMARKS—

- (1) Portal Coals Ltd.,—(Prior to 1950 Roche Percee Coal Mining Co. Ltd.)—Old Mac Coal Ltd., Operators. Strip pits and only operator in the area.
 (2) Lump; +8, 10, or 12 in.; Cobble: 4 x 8, 10 or 12 in.
 (3) ½, ¾ x 1½ or 2 in. rd.

* When freshly mined the coal contains about 35% moisture.

SASKATCHEWAN
Souris (Estevan Division)

GENERAL
(1)

Tp. 1 and 2; R. 8; W. of 2nd

SASKATCHEWAN
Souris (Bienfait Division)

BANKS, HARRY
BANKS
BANKS
2,000

Bienfait-Sec. 31; Tp. 1; R. 6; W. of 4th

Lump, Cobble +8 rd., 4 x 8 rd. 5	Stove 2 x 4 rd. 1	Nut Stoker ½ x 2 rd. 2	Lump 1
32.5**	32.5**	32.5**	32.5**
8.8	8.8	11.1	5.7
26.6	26.1	25.4	26.5
32.1	32.6	31.0	35.3
7,260	7,340	6,910	7,640
2145	2110	2125	2110
0.3	0.3	0.3	0.3
30.3*	30.3*	30.3*	32.2
9.1	9.1	11.5	5.8
27.5	27.0	26.2	26.6
33.1	33.6	32.0	35.4
7,500	7,580	7,140	7,680
	Non-agglomerate 0		Non-agglomerate 0
	Non-caking		Non-caking
	Lignite 98—Lignite (2)		Lignite 95—Lignite (2)
41.0	42.5	41.3	
38.8	37.0	38.4	

REMARKS—

(1) No commercial production in the area since January 1954.

(2) Border of brown and black lignite.

* Used new average values for Bienfait and Roche Percee Divisions, as no new samples had been received from the Estevan Division.

** Freshly mined coal contains about 35% moisture.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

SASKATCHEWAN
 Souris (Blenfart Division)

MANITOBA AND SASKATCHEWAN COAL CO. LTD.
 M. & S. MINES (LEASE No. 6218)
SOO; M & S; SILKSTONE
 582,000
 Taylorton—Sec. 10; Tp. 2; R. 6; W. of 2nd.
 Upper (1)

Size.....	Lump & Cobble	Stove, Egg	Nut	Stoker	Slack (2)						
Screen limits at mine.....in.	+ 8 rd. 4 x 8 rd.	2 x 3, 4 rd.	½ x 2 rd.	¼ x 1½ rd.	0 x 1½ rd.						
No. of samples.....	15	5	5	12	5						
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	32.5*	32.5*	32.5*	32.5*	32.5*						
Ash.....%	6.7	6.6	7.0	7.2	10.5						
Volatile matter.....%	27.1	27.7	27.7	26.9	26.1						
Fixed carbon.....%	33.7	33.2	32.8	33.4	30.9						
Calorific value.....B.t.u./lb.	7,510	7,500	7,470	7,510	7,030						
Ash softening temperature.....°F.	2135	2165	2220	2185	2180						
<i>Ultimate Analysis—</i>											
Carbon.....%	44.6										
Hydrogen.....%	3.1										
Nitrogen.....%	0.7										
Sulphur.....%	0.5	0.4	0.5	0.3	0.5						
Oxygen.....%	11.9										
<i>Capacity Moisture Basis—</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	30.2	30.2	30.2	30.2	30.2						
Ash.....%	7.0	6.8	7.3	7.5	10.8						
Volatile matter.....%	28.1	28.6	28.7	27.9	27.0						
Fixed carbon.....%	34.7	34.4	33.8	34.4	32.0						
Calorific value.....B.t.u./lb.	7,770	7,760	7,720	7,770	7,270						
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....				Non-agglomerate							
Caking index (Gray).....				0							
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....				Non-caking							
<i>Classification by Rank—</i>											
A.S.T.M.....				Lignite							
S.V.I.....				103—Black Lignite							
PHYSICAL PROPERTIES—											
Bulk density.....lb./cu. ft.	44.8	44.5	39.3	40.5	41.5						
cu. ft./ton	44.6	44.9	50.9	49.4	48.2						
Grindability index.....	53	53	49	55	58						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	31.1	13.3	5.4	19.4	5.8	—	6.8	0.8	0.9	0.8	16.0

REMARKS—

- (1) Stripping pit since 1943.
 - (2) Also "Bug Dust"—0 x ½ in. sq.
- * Freshly mined coal contains about 35% moisture.

SASKATCHEWAN
Souris (Bienfait Division)

NORTH WEST COAL CO. LTD. (1)
CROWN LEASE No. 7211
SASKO; PLUS VALUE

76,000

Bienfait—Sec. 22; Tp. 2; R. 7; W. of 2nd.

SASKATCHEWAN
Souris (Bienfait Division)

WESTERN DOMINION COAL MINES LTD.
W. D. MINES—STRIPS PITS (2)

KLIMAX

1,019,000

Taylorton—Tp. 1, R. 6; Tp. 2, R. 6, 7 & 8; W. of 2nd.
Upper (No. 2 or 3)

Cobble	Stove	Nut	Stoker	Slack	Lump	Cobble (3)	Stove	Stoker, Booker (4)	Bug Dust, Slack		
+4	2 x 4	1 x 2	½ x 1	0 x ½	+ 8 rd.	4 x 8 rd.	2 x 4 rd.		0 x ½ sq.		
1	1	1	4	1	6	18	18	29	4		
32.5†	32.5†	32.5†	32.5†	32.5†	32.5†	32.5†	32.5†	32.5†	32.5†		
5.9	5.5	5.7	7.3	7.8	6.2	5.6	6.1	6.5	7.6		
27.6	27.3	27.6	23.2	27.0	27.3	27.9	27.5	27.2	26.8		
34.0	34.7	34.2	32.0	32.7	34.0	34.0	33.9	33.8	33.1		
7,520	7,650	7,600	7,440	7,350	7,650	7,750	7,650	7,690	7,470		
2430	2530	2560	2325	2370	2280	2285	2285	2280	2280		
					45.3						
					2.9						
					0.6						
0.4	0.4	0.4	0.5	0.6	0.5	0.5	0.5	0.5	0.5		
					12.0						
29.2	29.2	29.2	29.2	29.2	29.3	29.3	29.3	29.3	29.3		
6.1	5.7	6.0	7.6	8.2	6.5	5.9	6.4	6.8	7.9		
29.0	28.7	29.0	29.6	28.3	28.6	29.2	28.8	28.5	28.1		
35.7	36.4	35.8	33.6	34.3	35.6	35.6	35.5	35.4	34.7		
7,890	8,020	7,970	7,800	7,710	8,010	8,120	8,020	8,050	7,820		
Non-agglomerate					Non-agglomerate						
0					0						
Non-caking					Non-caking						
Lignite					Lignite						
97—Brown Lignite					100—Black Lignite						
	42.3	35.0	37.5	41.0	44.0	44.7	41.5	39.9	42.8		
	47.3	57.1	53.3	48.8	45.5	44.7	48.2	50.1	46.7		
59	55	64	55	61		46	45	48	56		
ANALYSES OF ASH—(Klimax)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	22.8	14.3	5.6	22.6	6.8	0.03	6.0	1.2	1.2	0.4	17.2

REMARKS—

- (1) Strip and underground.
- (2) Lease Nos. 6233, 6247, 7231, 7234, 7235, 8255-8257, RA726-2, RA826, RA6211-1 to RA6211-9.
- (3) Also +4 in. rd.
- (4) Stoker prepared in so-called large and small sizes: Large—½ x 2 in. rd., Small—¼, ½ x 1 in. rd. Small stoker size also called Pea size. "Booker" size is usually 1 x 2 in. and prepared specially for Booker space heaters.

† Freshly mined coal contains about 35% moisture.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam.....

SASKATCHEWAN
 Souris (Roche Perceé Division)

PORTAL COALS LTD. (1)
 STRIP PITS ON LEASES 6248, 7233, 7238-7242

OLD MAC

433,000

Sec. 30; Tp. 1; R. 6; W. of 2nd. near Roche Perceé
 Upper

Size.....	Lump, Cobble	Stove	Nut	Stoker	Bug Dust						
Screen limits at mine..... in.	(2)	2 x 4 rd.	1 x 2 rd.	(3)	0 x ½ rd.						
No. of samples.....	6	5	4	9	3						
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	32.5*	32.5*	32.5*	32.5*	32.5*						
Ash.....%	6.7	6.5	6.9	6.9	8.0						
Volatile matter.....%	26.8	27.1	28.3	26.2	26.4						
Fixed carbon.....%	34.0	33.9	32.3	34.4	33.1						
Calorific value..... B.t.u./lb.	7,580	7,620	7,590	7,610	7,430						
Ash softening temperature.....°F.	2185	2195	2380	2190	2140						
<i>Ultimate Analysis—</i>											
Carbon.....%	44.4										
Hydrogen.....%	3.1										
Nitrogen.....%	0.8										
Sulphur.....%	0.5	0.5	0.5	0.5	0.5						
Oxygen.....%	12.0										
<i>Capacity Moisture Basis</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	31.0	31.0	31.0	31.0	31.0						
Ash.....%	6.8	6.7	7.0	7.1	8.1						
Volatile matter.....%	27.4	27.7	28.9	26.8	27.0						
Fixed carbon.....%	34.8	34.6	33.1	35.1	33.9						
Calorific value..... B.t.u./lb.	7,750	7,790	7,760	7,780	7,600						
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....				Non-agglomerate							
Caking index (Gray).....				0							
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....				Non-caking							
<i>Classification by Rank—</i>											
A.S.T.M.....				Lignite							
S.V.I.....				106—Black Lignite							
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	46.5	40.5	41.7	41.3	39.8						
..... cu. ft./ton	43.0	49.4	47.9	48.4	50.3						
Grindability index.....	41	48	48	48	59						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	33.7	12.5	5.1	17.3	4.0	0.03	10.2	1.1	0.7	0.5	13.7

REMARKS—

- (1) Old Mac Coal Ltd., operators. Subsidiary of Sinclair Mines (Canada) Ltd.
- (2) Lump; +8, 10, or 12 in. Cobble: 4 x 8, 10 or 12 in.
- (3) ¼, ½ x 1½ or 2 in. rd.

* When freshly mined the coal contains about 35% moisture.

ALBERTA
ArdleyGENERAL
(1)

60,000 (2)

Tps. 37 to 39; R. 22 and 23; W. of 4th.

No. 14 (Ardley); No. 11 (Carbon)—Edmonton Formation

Lump	stove	Stoker	Slack
+3, 4	1 x 3, 4	$\frac{1}{2}$ x 1, 1 $\frac{1}{2}$	0 x $\frac{1}{2}$
2	2	4	2
20.0	20.0	20.0	22.0
6.8	8.0	9.6	7.8
28.2	27.8	27.8	27.4
45.0	44.7	42.6	42.8
9,320	9,180	8,920	8,880
2280	2265	2335	2275
56.2			
3.6			
0.9			
0.3	0.3	0.2	0.3
12.2			
17.8	17.8	17.8	17.8
7.0	8.1	9.9	8.2
29.0	28.0	28.6	28.8
46.2	46.1	43.7	45.2
9,570	9,430	9,170	9,360
	Non-agglomerate		
	0		
	0		
	Negative		
	Subbituminous B		
	103—Lignitic		
	46.6	43.8	44.5
	43.7	45.7	44.9
46	45	45	45

REMARKS—

- (1) See "Coal Mines in Canada"—published annually by the Mineral Resources Division, Mines Branch, Ottawa.
- (2) The bulk of output from strip pits.

Province.....	ALBERTA			
Area.....	Ardley			
Operator.....	ALLYN MANN CONSTRUCTION Co.			
Mine.....	No. 809 (STRIP PIT) (1)			
Trade name.....	ECLIPSE			
Output..... tons/annum	47,000			
Location of Mine.....	Sec. 2; Tp. 39; R. 23; W. of 4th.			
Seam and Formation.....	Edmonton Formation			
Size.....	Lump	Stove	Stoker	Slack
Screen limits at mine..... in.	+4	1 x 4	½ x 1	0 x ½
No. of samples.....	1	1	3	1
CHEMICAL PROPERTIES—				
<i>As Received Basis</i>				
<i>Proximate Analysis—</i>				
Moisture.....%	20.0	20.0	20.0	22.0
Ash.....%	6.5	7.0	9.8	7.5
Volatile matter.....%	27.8	26.8	27.4	27.1
Fixed carbon.....%	45.7	46.2	42.8	43.4
Calorific value..... B.t.u./lb.	9,330	9,310	8,850	8,850
Ash softening temperature..... °F.	2280	2280	2360	2280
<i>Ultimate Analysis—</i>				
Carbon.....%				
Hydrogen.....%				
Nitrogen.....%				
Sulphur.....%	0.2	0.2	0.2	0.3
Oxygen.....%				
<i>Capacity Moisture Basis</i>				
<i>Proximate Analysis—</i>				
Capacity moisture.....%	17.8	17.8	17.8	17.8
Ash.....%	6.7	7.2	10.1	7.9
Volatile matter.....%	28.6	27.5	28.2	28.5
Fixed carbon.....%	46.9	47.5	43.9	45.8
Calorific value..... B.t.u./lb.	9,590	9,560	9,100	9,330
<i>Caking Properties—</i>				
Volatile matter residue—950°C.....		Non-agglomerate		
Caking index (Gray).....		0		
<i>Swelling Properties—</i>				
Swelling index (A.S.T.M.).....		0		
Swelling index (F.R.L.).....		Negative		
<i>Classification by Rank—</i>				
A.S.T.M.....		Subbituminous B		
S.V.I.....		103—Lignitic		
PHYSICAL PROPERTIES—				
Bulk density..... lb./cu. ft.		47.8	44.0	44.5
..... cu. ft./ton		41.8	45.5	44.9
Grindability index.....	47	45	45	44

REMARKS—

(1) Formerly operated by John W. Sissons—"Pearl of Furnace."

ALBERTA Ardley				ALBERTA Brooks	
LYNASS, JOHN H. No. 1734 LYNASS 12,000				GENERAL 53,000	
Delburne—Sec. 20; Tp. 38; R. 23; W. of 4th.				Tp. 17; R. 17; W. of 4th. Tp. 14; R. 13; W. of 4th.	
Edmonton Formation.				(1) (2) Belly River Formation	
Lump	Stove	Stoker	Slack	Mine Run, Egg, Nut, Stoker	Lump, Egg, Nut, Stoker
+3	1½ x 3	½ x 1½	0 x ½		
1	1	1	1	30	4
20.0	20.0	20.0	22.0	17.0	18.5
7.1	8.9	9.0	8.1	13.4	8.2
28.6	27.7	29.0	27.6	28.9	29.6
44.3	43.4	42.0	42.3	40.7	43.7
9,300	9,040*	9,140	8,900	9,060	9,460
2280	2250	2260	2270	2365	2175
56.0				53.5	
3.6				3.6	
0.9				1.1	
0.3	0.3	0.4	0.3	0.7	0.5
12.1				10.7	
17.8	17.8	17.8	17.8	17.4	18.8
7.3	9.1	9.2	8.5	13.3	8.2
29.3	28.4	29.8	29.1	28.8	29.5
45.6	44.7	43.2	44.6	40.5	43.5
9,550	9,290*	9,390	9,380	9,015	9,420
	Non-agglomerate			Non-agglomerate	Non-agglomerate
	0			0	0
	0			0	0
	Negative			Negative	Negative
	Subbituminous B			Subbituminous B	Subbituminous B
	103—Lignitic			117—Lignitic	112—Lignitic
	45.3	43.3	44.5		
	44.2	46.2	44.9		
45	45	45	46		37

REMARKS—

* Calculated from average mineral-matter-free calorific value.

(1) Kleenbirt Collieries Ltd. in this part of the area.

(2) Coral Coals Ltd. in this portion of Brooks area.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA

Brooks

CORAL COALS LTD.

No. 1672

ROLLING HILLS

27,000

Cecil—Sec. 3; Tp. 14; R. 13; W. of 4th.

Belly River Formation

Size.....	Lump	Egg	Nut	Stoker	Slack
Screen limits at mine..... in.	+ 3½ sq.	1½ x 3½ sq.	¾ x 1½ sq.	½ x 1½ sq.	0 x ½ sq.
No. of samples.....	1	1	1	1	1
CHEMICAL PROPERTIES—					
<i>As Received Basis—</i>					
<i>Proximate Analysis—</i>					
Moisture..... %	18.0	18.0	18.5	19.0	19.5
Ash..... %	8.1	7.9	7.9	9.0	10.9
Volatile matter..... %	30.0	29.5	29.5	29.4	27.7
Fixed carbon..... %	43.9	44.6	44.1	42.6	41.9
Calorific value..... B.t.u./lb.	9,540*	9,570*	9,510*	9,280*	8,950*
Ash softening temperature..... °F.	2220	2150	2100	2230	2340
<i>Ultimate Analysis—</i>					
Carbon..... %					
Hydrogen..... %					
Nitrogen..... %					
Sulphur..... %	0.6	0.4	0.6	0.5	0.4
Oxygen..... %					
<i>Capacity Moisture Basis—</i>					
<i>Proximate Analysis—</i>					
Capacity moisture..... %	18.8	18.8	18.8	18.8	18.8
Ash..... %	8.0	7.8	7.9	9.0	11.0
Volatile matter..... %	29.8	29.2	29.4	29.5	27.9
Fixed carbon..... %	43.4	44.2	43.9	42.7	42.3
Calorific value..... B.t.u./lb.	9,450*	9,480*	9,470*	9,310*	9,020*
<i>Caking Properties—</i>					
Volatile matter residue—950°C.....				Non-agglomerate	
Caking index (Gray).....				0	
<i>Swelling Properties—</i>					
Swelling index (A.S.T.M.).....			0		
Swelling index (F.R.L.).....			0		
<i>Classification by Rank—</i>					
A.S.T.M.....				Subbituminous B	
S.V.I.....				112—Lignitic	
PHYSICAL PROPERTIES—					
Bulk density..... lb./cu. ft. cu. ft./ton					
Grindability index.....					
Resistance to Shattering (4 drops):					
Stability (+ 1½ in.)..... %					
Fines (— ½ in.)..... %					
Tumbler Test (friability)					
Stability (+ 1 in.)..... %					
Abradability (— 10 mesh)..... %					
Apparent Specific Gravity.....					

REMARKS—

* Because only single samples of each size have been examined the calorific values were calculated from the average calorific value (dry mineral—matter—free basis) of all the samples.

ALBERTA
Camrose (District A)

CAMROSE COLLIERIES LTD.
CAMROSE—No. 1003 (STRIP)
CAMROSE
36,000

Camrose—Sec. 29; Tp. 46; R. 19; W. of 4th.
Edmonton Formation

ALBERTA
Cascade

THE CANMORE MINES LTD.*
No. 4 (NEW MINE), No. 3 (UPPER MARSH), CAIRNES (1)
CANMORE SMOKELESS; CANMORE NUSEAM
234,000

Canmore—Sec. 29; Tp. 24; R. 10; W. of 5th.
No. 4 Seam (New Mine), Upper Marsh, Cairnes Seam—
Kootenay Formation

Lump	Stove	Nut	Stoker	Slack	Mine Run	Lump, Stove, Nut (2)	Blower Stoker ½ sq. x 1½ rd.	Slack 0 x ½ sq., 0 x 1½	Briquettes (3) 2½ x 2½ x 1½ (2.5 oz.)
+ 2, + 4	2 x 4	1½ x 2	½ x 1½	0 x ½					
4	1	1	1	1	7	21	10	9	31
24.5	24.5	24.5	24.5	24.5	1.5	1.5	1.5	2.0	1.8
5.4	4.7	8.2	6.8	8.5	9.8	9.2	9.3	8.9	6.8
29.3	29.6	28.2	29.6	29.3	13.7	12.9	12.9	13.3	17.1
40.8	41.2	39.1	39.1	37.7	75.0	76.4	76.3	75.8	74.3
8,840	9,020	8,460	8,620	8,330	13,660	13,770	13,790	13,720	14,350
2125	2280	2300	2330	2330	2260-2850+	2500-2850+	2640-2850+	2270-2850+	2850+
					80.5				
					3.9				
					1.3	0.6	0.6	0.7	0.7
					0.7				
					2.3				
0.4	0.4	0.4	0.4	0.4					
25.1	25.1	25.1	25.1	25.1					
5.4	4.0	8.2	6.7	8.5					
29.1	29.4	27.9	29.4	29.1					
40.4	40.9	38.8	38.8	37.3					
8,770	8,940	8,400	8,550	8,260					
	Non-agglomerate				W.A.	W.A.	W.A.	W.A.	Agglomerate
	0					0		0	
	Negative						Negative(5)		(4)
	Subbituminous C					Low volatile bituminous to semianthracite			
	106—Lignite					204—Meta to Semi-bituminous			
	43.8	44.8	45.5	42.0	56.0	52.0	51.0	52.0	43.5
	45.7	44.7	44.0	47.6	35.7	38.5	39.2	38.5	46.0
31	34	31	31	31	74			85	
									76.7
									9.5
									91.0
									8.7
									1.19

ANALYSES OF ASH—(Canmore)

	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	60.0	24.9	7.7	1.7	1.4	0.03	0.1	1.2	0.5	1.1	1.5

REMARKS—

- (1) Since 1952 operating only No. 4, Marsh and Cairnes seams.
 - (2) Lump: + 2½" rd.; Stove: 1½ x 2½" rd.
 - (3) Commercial briquettes. Also make railway briquettes with less asphalt.
 - (4) Agglomerate and signs of swelling because of added asphalt binder.
 - (5) No. 2 seam, now not in operation, exhibited swelling properties.
- * Wet cleaning plant in operation for intermediate lump sizes. A washer is to be installed for cleaning smaller sizes.

Province.....	ALBERTA
Area.....	Cascade
Operator.....	THE CANMORE MINES LTD.
Mine.....	CAIRNES (1)
Trade name.....	CANMORE SMOKELESS
Output..... tons/annum	
Location of Mine.....	Tp. 24; R. 10; W. of 5th.
Seam and Formation.....	Cairnes—Kootenay Formation

Size.....	Lump, Cobble, Stove	Slack								
Screen limits at mine..... in.	+1½, 2½ x 1½	0 x 1½								
No. of samples.....	3	1								
CHEMICAL PROPERTIES—										
<i>As Received Basis</i>										
<i>Proximate Analysis—</i>										
Moisture.....%	1.5	2.0								
Ash.....%	9.5	6.0								
Volatile matter.....%	11.3	10.3								
Fixed carbon.....%	77.7	81.7								
Calorific value..... B.t.u./lb.	13,750	14,220								
Ash softening temperature.....°F.	2510	2750+								
<i>Ultimate Analysis—</i>										
Carbon.....%	81.1									
Hydrogen.....%	3.6									
Nitrogen.....%	1.0									
Sulphur.....%	0.5	0.4								
Oxygen.....%	2.8									
<i>Capacity Moisture Basis</i>										
<i>Proximate Analysis—</i>										
Capacity moisture.....%										
Ash.....%										
Volatile matter.....%										
Fixed carbon.....%										
Calorific value..... B.t.u./lb.										
<i>Caking Properties—</i>										
Volatile matter residue—950°C.....	Non-agglomerate									
Caking index (Gray).....	0									
<i>Swelling Properties—</i>										
Swelling index (A.S.T.M.).....	0									
Swelling index (F.R.L.).....	Negative									
<i>Classification by Rank—</i>										
A.S.T.M.....	Semi-anthracite									
S.V.I.....	201—Border of semi and true Anthracites									
PHYSICAL PROPERTIES—										
Bulk density..... lb./cu. ft.	49.0	56.8								
..... cu. ft./ton	40.8	35.2								
Grindability index.....	56	71								
ANALYSES OF ASH—										
SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
52.7	38.2	2.9	1.1	0.6	0.1	1.9	1.2	0.7	1.7	1.2

REMARKS—

- (1) The seam mined contains harder fractions segregated for the preparation of domestic lump sizes.

ALBERTA
Castor (Districts B & C)

GENERAL
(1)

445,000

B:—Tps. 39-41; R. 15, 16.

C:—Tps. 37, 38; R. 41; W. of 4th.

Several Seams—Edmonton Formation

District B

District C

ALBERTA
Castor (District B)
BATTLE RIVER COAL CO. LTD. (2)
CORDEL—No. 1046 (STRIP PIT)

CORDEL

142,000

Sec. 20; Tp. 40; R. 15; W. of 4th—Halkirk

Lower—Edmonton Formation

Mine Run, Lump, Egg, Nut	Mine Run	Mine Run	Egg 1½ x 5	Nut ½ x 2	Stoker	Slack
35	7	5	1	2	1	1
24.5	28.5	24.0	24.0	24.0	25.0	27.0
7.1	7.8	7.6	7.4	8.1	8.9	8.5
29.5	28.8	29.3	29.4	29.6	30.0	28.0
38.9	34.9	39.1	39.2	38.3	36.1	36.5
8,710	7,810	8,660*	8,690*	8,590*	8,350*	8,150*
2170	2310	2225	2110	2125	2170	2170
50.8	46.6	50.1				
3.7	3.1	3.3				
0.9	0.9	0.9				
0.3	0.4	0.4	0.3	0.3	0.3	0.2
12.6	12.7	13.7				
25.6	29.5	25.7	25.7	25.7	25.7	25.7
7.0	7.7	7.4	7.2	7.9	8.8	8.7
29.1	28.4	28.6	28.7	28.9	29.7	28.5
38.3	34.4	38.3	38.4	37.5	35.8	37.1
8,580	7,700	8,470*	8,500*	8,400*	8,270*	8,300*
Non-agglomerate 0			Non-agglomerate 0			
0 Negative			0 Negative			
Subbituminous C 106—Lignitic	98—Lignitic		Subbituminous C 101—Lignitic			
			44.5	43.0	42.5	
			44.9	46.5	47.1	
33						

REMARKS—

- (1) The main producers of the area are in District B.
(2) Associated with West Canadian Collieries Ltd., formerly Alberta Coal Co. (Battle River).

* In view of the small number of samples the calorific values are calculated on the basis of the average for all the samples.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA
 Castor (District B)

FORESTBURG COLLIERIES LTD. (1)
 No. 1578 (STRIP PRT)

DIPLOMAT

287,000

Hastings Coulee—Sec. 36; Tp. 40; R. 16; W. of 4th.
 Edmonton Formation

Size.....	Lump	Stove, Egg	Nut	Stoker Nut	Stoker	Slack					
Screen limits at mine..... in.	+4½ rd.	2 x 4½ rd.	1½ sq. x 2 rd.	½ x 2 rd.	¾ x 1½ sq.	0 x ½, ¾ sq. 4					
No. of samples.....	2	2	3	20	3						
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	24.5	24.5	25.0	25.0	25.0	25.0					
Ash.....%	6.0	6.1	7.0	7.4	7.1	7.5					
Volatile matter.....%	29.5	30.0	29.4	29.1	28.9	28.4					
Fixed carbon.....%	40.0	39.4	38.6	38.5	39.0	39.1					
Calorific value..... B.t.u./lb.	8,920	8,880	8,640	8,570	8,620	8,600					
Ash softening temperature..... °F.	2135	2130	2200	2280	2175	2150					
<i>Ultimate Analysis—</i>											
Carbon.....%	51.3			50.4							
Hydrogen.....%	3.7			3.1							
Nitrogen.....%	0.9			1.1							
Sulphur.....%	0.5	0.4	0.3	0.3	0.3	0.4					
Oxygen.....%	13.1			12.7							
<i>Capacity Moisture Basis</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	25.5	25.5	25.5	25.5	25.5	25.5					
Ash.....%	5.9	6.0	6.9	7.4	7.1	7.4					
Volatile matter.....%	29.1	29.7	29.2	28.9	28.7	28.2					
Fixed carbon.....%	39.5	38.8	38.4	38.2	38.7	38.9					
Calorific value..... B.t.u./lb.	8,800	8,760	8,590	8,510	8,570	8,540					
<i>Caking Properties—</i>											
Volatile matter residue—950°C....					Non-agglomerate						
Caking index (Gray).....					0						
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....					0						
Swelling index (F.R.L.).....					Negative						
<i>Classification by Rank—</i>											
A.S.T.M.....					Subbituminous C						
S.V.I.....					110—Lignitic						
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.		44.5			41.8	44.8					
cu. ft./ton		44.9			47.8	44.6					
Grindability index.....	33	34			30	33					
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	35.7	20.0	6.9	17.9	2.8	0.1	1.8	0.4	1.0	0.4	13.7

REMARKS—

(1) Subsidiary of Sinclair Mines (Canada) Ltd., Winnipeg, Man.

ALBERTA
Coalspur (District B)

CANADIAN COLLIERIES (DUNSMUIR) LTD. (1)
FOOTHILLS—No. 771
FOOTHILLS

Foothills—Sec. 24; Tp. 47; R. 20; W. of 5th.
Val d'Or-Saunders Formation

ALBERTA
Drumheller I (District A)

GENERAL
(2)

304,000
Drumheller—Tp. 29; R. 20; W. of 4th.
No. 1 (Lower)—Edmonton Formation

Lump	Egg, Stove	Nut, Pea, Stoker	Slack	Lump	Egg, Stove	Nut, Pea, Stoker	Slack				
+4 rd.	2 sq. x 4 rd.	1 x 2, $\frac{5}{8}$ x 1	0 x $\frac{5}{8}$, 1	+4, 4 $\frac{1}{2}$, 5 rd.	1 $\frac{1}{2}$, 2, 3 x 4, 5 rd.	(3)	0 x $\frac{3}{4}$, 1 $\frac{1}{2}$, 2 sq. 10				
15	6	2	3	17	14	48	10				
8.5	8.5	8.5	8.5	16.0	16.0	16.0	17.0				
10.0	11.1	10.6	11.5	6.8	8.5	11.7	12.0				
34.1	33.7	34.5	34.0	31.1	30.5	29.3	28.9				
47.4	46.7	46.4	46.0	46.1	45.0	43.0	42.1				
10,990	10,810	10,900	10,810	10,180	9,970	9,530	9,230				
2180	2150	2135	2170	2150	2270	2265	2300				
63.7				58.6							
4.1				4.0							
0.8				1.1							
0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.4				
12.7				13.1							
8.5	8.5	8.5	8.5	16.7	16.7	16.7	16.7				
10.0	11.1	10.6	11.5	6.7	8.4	11.6	12.0				
34.1	33.7	34.5	34.0	30.8	30.2	29.1	29.0				
47.4	46.7	46.4	46.0	45.8	44.7	42.6	42.3				
10,990	10,810	10,900	10,810	10,100	9,890	9,450	9,260				
Weak-agglomerate				Non-agglomerate							
0				0							
0				0							
Negative				Negative							
High volatile C bituminous				Subbituminous B							
123—Subbituminous				115—Lignitic							
48.8	48.8	49.8	51.0	53.2	49.2	45.0	53.1				
41.0	41.0	40.2	39.2	37.6	40.7	44.4	37.7				
44			44	36	35	36	37				
ANALYSES OF ASH (Foothills)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	46.3	16.7	6.9	19.7	1.7	0.07	1.0	0.7	0.1	0.4	6.2
ANALYSES OF ASH (Drumheller I)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	48.9	21.6	8.2	8.5	2.2	0.2	4.0	0.9	1.5	0.5	3.7

REMARKS—

- (1) Formerly Foothills Collieries Ltd.
- (2) See "Coal Mines in Canada"—Publication No. 4-1, Mineral Resources Division, Mines Branch, Ottawa.
- (3) Nut—1, 1 $\frac{1}{2}$ x 1 $\frac{1}{4}$, 2 sq. Pea, stoker— $\frac{3}{8}$, $\frac{3}{4}$ x 1 $\frac{1}{4}$, 1 $\frac{1}{2}$ sq.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA
Drumheller I (District A)

CENTURY COALS LIMITED
 COMMANDER—No. 422

COMMANDER

295,000 (1)
 Drumheller—Sec. 9; Tp. 29; R. 20; W. of 4th.

No. 1—Edmonton Formation

Size.....	Lump	Stove	Nut	Stoker	Nut Slack, Slack						
Screen limits at mine..... in.	+4, 4½	1½, 2 x 4	1½ x 2	¾ x 1¼	0 x 1½, ¾						
No. of samples.....	3	3	1	1	3						
CHEMICAL PROPERTIES—											
<i>As Received Basis</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	16.0	16.0	16.0	16.0	15.5						
Ash.....%	6.7	7.6	9.9	11.4	12.0						
Volatile matter.....%	31.3	31.5	30.9	30.3	29.8						
Fixed carbon.....%	46.0	44.9	43.2	42.3	42.7						
Calorific value..... B.t.u./lb.	10,010	9,920	9,440	9,290*	9,310						
Ash softening temperature.....°F.	2280	2230	2100	2430	2445						
<i>Ultimate Analysis—</i>											
Carbon.....%	58.2										
Hydrogen.....%	4.0										
Nitrogen.....%	1.1										
Sulphur.....%	0.4	0.4	0.3	0.3	0.3						
Oxygen.....%	13.6										
<i>Capacity Moisture Basis</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	16.6	16.6	16.6	16.6	16.6						
Ash.....%	6.7	7.5	9.8	11.3	11.8						
Volatile matter.....%	31.1	31.3	30.7	30.1	29.4						
Fixed carbon.....%	45.6	44.6	42.9	42.0	42.2						
Calorific value..... B.t.u./lb.	9,940	9,840	9,370	9,220*	9,190						
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....				Non-agglomerate							
Caking index (Gray).....				0							
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....				0							
Swelling index (F.R.L.).....				Negative							
<i>Classification by Rank—</i>											
A.S.T.M.....				Subbituminous B							
S.V.I.....				108—Lignitic							
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	52.0	49.0			53.5						
cu. ft./ton	38.5	40.8			37.4						
Grindability index.....	37	33	36	36	37						
ANALYSES OF ASH (Commander)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	42.9	21.2	15.0	8.3	2.3	0.3	3.5	1.6	1.6	0.4	3.0

REMARKS:

(1) Output for both Commander and Atlas mines.

* Calculated from average dry mineral-matter-free calorific value of all samples.

ALBERTA
Drumheller I (District A)

RED DEER VALLEY COAL CO. LTD.
RED DEER VALLEY—No. 422

GLOCOAL & "10-5"
122,000
Nacmine—Sec. 7; Tp. 29;
R. 20; W. of 4th.
No. 1—Edmonton Formation

ALBERTA
Drumheller II (Districts A & B)
(Rosedale, Wayne & Willow Creek)

GENERAL
(2)
294,000
Drumheller—Tp. 29; R. 20; W. of 4th. Rosedale,
Wayne, Willow Creek—Tp. 28; R. 18,19,20; W. of 4th.
No. 1 (Lower) and No. 5 (Upper)—
Edmonton Formation

Lump	Egg, Stove	Nut, Pea, Stoker	Slack	Lump	Egg, Stove	Nut	Stoker	Slack			
+1½, +5 rd.	2 x 5 rd.	(1)	0 x ½, 2	+4, 5, 5½ rd.	1, 2 x 4, 5, 6 rd.	¾, 1, 1½ x 1½, 2	¾ x 1, 1½	0 x ¾, 1, 1½, 2 sq.			
8	11	46	4	67	17	7	13	9			
16.0	16.0	16.0	17.0	17.0	17.0	17.0	17.0	18.0			
6.5	8.5	11.7	11.3	7.3	7.7	8.9	12.1	11.8			
30.9	30.7	29.1	28.9	31.1	30.6	29.8	29.0	28.9			
46.6	44.8	43.2	42.8	44.6	44.7	44.3	41.9	41.3			
10,240	9,940	9,530	9,320	9,900	9,810	9,650	9,220	9,080			
2130	2250	2270	2265	2115	2175	2185	2350	2280			
58.4				57.2							
4.1				3.7							
1.1				1.3							
0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.5	0.5			
13.5				13.0							
16.7	16.7	16.7	16.7	18.3	18.3	18.3	18.3	18.3			
6.4	8.4	11.6	11.3	7.2	7.6	8.8	11.9	11.8			
30.7	30.5	28.9	29.0	30.6	30.1	29.3	28.5	28.8			
46.2	44.4	42.8	43.0	43.9	44.0	43.6	41.3	41.1			
10,150	9,860	9,450	9,360	9,740	9,660	9,500	9,080	9,050			
Non-agglomerate 0				Non-agglomerate 0							
0 Negative				0 Negative							
Subbituminous B 115—Lignitic				Subbituminous B 113—Lignitic							
52.3	49.2	47.5	53.5	50.7	48.5	47.2	45.5	52.0			
38.2	40.7	42.1	37.4	39.4	41.2	42.4	44.0	38.5			
33	37	36	37	34	32	34	34	34			
ANALYSES OF ASH (Glocoal & "10-5")—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	51.2	20.7	4.7	8.7	2.4	0.2	4.6	0.4	1.5	0.4	6.0
ANALYSES OF ASH (Drumheller II)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	48.8	20.5	6.5	9.1	1.9	0.05	4.3	0.5	1.0	0.4	5.0

REMARKS—
(1) Nut—1½ x 2 in. rd; Pea—¾ x 1½ in.; Stoker—¾ x 2 in.
(2) Main producers—
Century Coals Ltd.—Commander—No. 422.
Midland Coal Mining Co. Ltd.—No. 367.
Star Coal Mine Ltd.—No. 436.
Wayne Coals Ltd.—No. 1570.
Sands, Mark & Partners—No. 1666.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output.....tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA
Drumheller II (District A)

MIDLAND COAL MINING CO. LTD.
 MIDLAND AND MERCURY—No. 367

MIDLAND; MERCURY

115,000

Midlandvale—Sec. 9; Tp. 29; R. 20; W. of 4th.
 No. 1—Edmonton Formation

Size.....	Lump	Egg, Stove	Nut	Nut Pea (Stoker)	Slack						
Screen limits at mine.....in.	+ 5 rd. (1)	2 x 6 rd. 1 x 5 rd.	1 x 1½	¾ x 1½ rd.	0 x 1½ rd.						
No. of samples.....	8	8	4	12	3						
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	17.0	17.0	17.0	17.0	18.0						
Ash.....%	7.2	6.7	8.5	11.7	12.7						
Volatile matter.....%	30.5	30.5	30.0	29.1	27.7						
Fixed carbon.....%	45.3	35.8	44.5	42.2	41.6						
Calorific value.....B.t.u./lb.	9,880	9,970	9,700	9,320	8,950						
Ash softening temperature.....°F.	2120	2125	2210	2300	2345						
<i>Ultimate Analysis—</i>											
Carbon.....%	57.9										
Hydrogen.....%	3.7										
Nitrogen.....%	1.1										
Sulphur.....%	0.4	0.4	0.4	0.4	0.4						
Oxygen.....%	12.7										
<i>Capacity Moisture Basis—</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	17.7	17.7	17.7	17.7	17.7						
Ash.....%	7.2	6.6	8.4	11.6	12.7						
Volatile matter.....%	30.3	30.2	29.7	28.9	27.8						
Fixed carbon.....%	44.8	45.5	44.2	41.8	41.8						
Calorific value.....B.t.u./lb.	9,800	9,890	9,610	9,240	8,990						
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....				Non-agglomerate							
Caking index (Gray).....				0							
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....				0							
Swelling index (F.R.L.).....				Negative							
<i>Classification by Rank—</i>											
A.S.T.M.....				Subbituminous B							
S.V.I.....				110—Lignite							
PHYSICAL PROPERTIES—											
Bulk density.....lb./cu. ft.		47.4	47.2		50.0						
Grindability index.....cu. ft./ton		42.2	42.4		40.0						
	35	35	34	35	36						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	48.4	20.1	9.6	8.8	2.0	0.1	2.4	0.5	0.6	0.4	5.2

REMARKS—

(1) Also 5 x 10 in.

ALBERTA
Drumheller II (District B)

SASKATCHEWAN FEDERATED CO-OPS LTD.
HY-GRADE—No. 1421

HY-GRADE

87,000

Drumheller—Sec. 11; Tp. 29; R. 20; W. of 4th.
No. 1—Edmonton Formation

ALBERTA
Drumheller II (District B)

STAR COAL MINE LTD. (2)
STAR No. 436

STAR

87,000

Sec. 28; Tp. 28; R. 19; W. of 4th.
No. 1—Edmonton Formation

Lump +4, +5½ rd.	Stove (1) 2 x 4	Nut 1½ x 2	Stoker ¾ x 1½	Nut Slack, Slack 0 x 1½ B., ¾	Lump + 4 rd.	Egg 2 x 4 rd.	Slack 0 x 1½, 2
4	3	1	1	3	29	1	3
17.0	17.0	17.0	17.0	18.0	17.0	17.0	18.0
6.7	8.0	9.7	12.5	10.4	7.2	9.5	12.1
31.4	30.5	29.5	28.8	29.3	31.2	30.4	29.3
44.9	44.5	43.8	41.7	42.3	44.6	43.1	40.6
9,970	9,760	9,520*	9,120*	9,240	9,950	9,530	9,050
2150	2290	2280	2400	2260	2110	2300	2235
58.4					58.3		
3.5					3.2		
1.2					1.0		
0.4	0.4	0.5	0.7	0.6	0.5	0.3	0.5
12.8					12.8		
18.0	18.0	18.0	18.0	18.0	18.6	18.6	18.6
6.6	6.9	9.6	12.4	10.4	7.1	9.3	12.0
31.0	30.1	29.2	28.5	29.3	30.6	29.8	29.1
44.4	44.0	43.2	41.1	42.3	43.7	42.3	40.3
9,850	9,650	9,390*	8,980*	9,240	9,760	9,350	8,990
Non-agglomerate					Non-Agglomerate		
0					0		
Negative					Negative		
Subbituminous B					Subbituminous B		
113—Lignitic					116—Lignitic		
52.0	49.5				50.5		54.0
38.5	40.4				39.6		37.0
35	32	33	32	34	32	29	34

ANALYSES OF ASH—(Hy-Grade)

	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₂
%.....	48.0	21.0	6.5	10.6	2.0	0.01	5.1	0.6	1.4	0.3	1.5

ANALYSES OF ASH—(3)

	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₂
%.....	45.4	21.4	6.5	9.0	1.7	0.1	4.5	0.5	1.1	0.6	7.0

REMARKS—

- (1) Also 2½ x 5½ in. (Referred to sometimes as Egg size).
 - (2) Formerly Rosedale Collieries Ltd. (Rosedale mine closed down).
 - (3) Ash analysis represents Rosedale and Star mines.
- * Calculated from average mineral-matter-free calorific value.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA
Drumheller II (District A)
 WAYNE COALS LTD. (1)
 No 1570
SOVEREIGN
 5,000

Wayne—Sec. 7; Tp. 23; R. 19; W. of 4th.

(2)—Edmonton Formation

Size.....	Lump	Egg	Nut	Stoker	Slack
Screen limits at mine.....in	+4	2 x 4	1 x 2	½ x 1	0 x ½
No of samples.....	2	1	2	1	1
CHEMICAL PROPERTIES—					
<i>As Received Basis</i>					
<i>Proximate Analysis—</i>					
Moisture.....%	17.0	17.0	17.0	17.0	18.0
Ash.....%	7.3	8.0	8.5	7.7	11.7
Volatile matter.....%	31.8	32.8	31.5	30.9	29.4
Fixed carbon.....%	43.9	42.2	43.0	44.4	40.9
Calorific value.....B t u /lb	9,620	9,560	9,440	9,830	8,890
Ash softening temperature.....°F	2155	2200	2170	2100	2280
<i>Ultimate Analysis—</i>					
Carbon.....%					
Hydrogen.....%					
Nitrogen.....%					
Sulphur.....%	0.5	0.5	0.5	0.5	0.6
Oxygen.....%					
<i>Capacity Moisture Basis</i>					
<i>Proximate Analysis—</i>					
Capacity moisture.....%	17.0	17.0	17.0	17.0	17.0
Ash.....%	7.3	8.0	8.5	7.7	11.9
Volatile matter.....%	31.8	32.8	31.5	30.9	29.8
Fixed carbon.....%	43.9	42.2	43.0	44.4	41.3
Calorific value.....B t u /lb	9,620	9,560	9,440	9,830	9,000
<i>Caking Properties—</i>					
Volatile matter residue—950°C.....				Non-agglomerate	
Caking index (Gray).....				0	
<i>Swelling Properties—</i>					
Swelling index (A.S.T.M.).....				0	
Swelling index (F.R.L.).....				Negative	
<i>Classification by Rank—</i>					
A.S.T.M.....				Subbituminous B	
S.V.I.....				104—Lignitic	
PHYSICAL PROPERTIES—					
Bulk density.....lb./cu. ft.		48.3	46.0	46.0	50.5
.....cu. ft./ton		41.4	43.5	43.5	39.6
Grindability index.....	36	36	36	36	40

REMARKS—

- (1) First listed in 1952. This mine is close to where mine No. 703 (Wayne Coal Producers Assn. Ltd.) was operating, this latter mine being closed down in 1941.
- (2) Probably No. 5 seam.

ALBERTA
Drumheller III (District C)
 (East Coulee, Willow Creek, N. Drumheller)

GENERAL

(1)

307,000

East Coulee and Willow Creek—
 Tp. 27, 28; R. 18, 19; W. of 4th;
 N. Drumheller—Tp. 29; R. 30; W. of 4th.
 No. 2—Edmonton Formation

ALBERTA
Drumheller III (District B)

AETNA COALS LTD.

AETNA—No. 1511 (UNDERGROUND AND STRIP)

AETNA

3,000

Cambria—Sec. 22; Tp. 28; R. 19; W. of 4th.

No. 1—Edmonton Formation

Lump	Egg, Stove	Nut, Stoker	Slack	Lump	Stove, Egg	Nut, Slack					
2, 3, 4, 5 rd. 22	2, 2½ x 4, 5 rd. 19	(2) 24	0 x ½, ¾, 1½ sq. 17	¼ rd. 4	1½ sq. x 4½ rd., 2 x 4 rd. 2	0 x 1½ sq. 2					
18.0	18.0	18.0	19.0	16.9	16.3	19.0					
7.3	7.6	9.8	9.9	7.6	9.2	11.9					
31.1	30.7	30.2	29.5	31.3	31.2	28.3					
43.6	43.7	42.0	41.6	44.2	43.3	40.8					
9,580	9,510	9,150	9,110	9,770	9,630	8,990					
2040	2070	2150	2090	2125	2145	2120					
0.6	0.6	0.6	0.7	0.6	0.6	0.7					
19.2	19.2	19.2	19.2	17.7	17.7	17.7					
7.2	7.5	9.7	9.9	7.5	9.1	12.1					
30.6	30.3	29.8	29.4	31.0	30.7	28.8					
43.0	43.0	41.3	41.5	43.8	42.5	41.4					
9,440	9,370	9,020	9,090	9,680	9,470	9,140					
Non-agglomerate			Non-agglomerate								
0			0								
Negative			Negative								
Subbituminous B			Subbituminous B								
108—Lignitic			109—Lignitic								
	48.3	47.0	49.5		48.2	55.5					
	41.4	42.5	40.5		41.5	36.0					
32	31	32	34	37	38						
ANALYSES OF ASH (Drumheller III—General)—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	40.8	19.1	12.4	7.4	1.5	0.4	4.3	1.2	0.5	0.5	8.0

REMARKS—

- (1) The above excludes coals in this area from No. 1 seam, such as Aetna, which exhibit a lower capacity moisture at 17.7% and thus a higher calorific value.
 (2) Nut—1½ x 2 in. sq., Stoker—¾, ¾ x 1½ in. sq.

Province.....	ALBERTA
Area.....	Drumheller III (District C)
Operator.....	AMALGAMATED COALS LTD. (1)
Mine.....	WESTERN MONARCH—No. 1573
Trade name.....	WESTERN MONARCH
Output..... tons/annum	144,000
Location of Mine.....	East Coulee—Sec. 20; Tp. 27; R. 18; W. of 4th.
Seam and Formation.....	No. 2 (East Coulee)—Edmonton Formation

Size.....	Lump	Stove, Egg	Nut	Stoker	Slack						
Screen limits at mine..... in.	+ 2 bar, + 4	2 x 4	1½ sq. x 2 bar	¾, ⅝ x 1¼ sq.	0 x 1½, ¾ sq.						
No. of samples.....	5	3	1	2	4						
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	18.0	18.0	18.0	18.0	19.0						
Ash.....%	7.6	8.1	11.6	10.8	10.8						
Volatile matter.....%	31.2	30.8	29.8	30.4	29.8						
Fixed carbon.....%	43.2	43.1	40.6	40.8	40.4						
Calorific value..... B.t.u./lb.	9,560	9,420	8,880	9,070	8,990						
Ash softening temperature.....°F.	2075	2115	2300	2220	2170						
<i>Ultimate Analysis—</i>											
Carbon.....%	55.8										
Hydrogen.....%	4.6										
Nitrogen.....%	1.1										
Sulphur.....%	0.7	0.7	0.4	0.7	0.9						
Oxygen.....%	12.2										
<i>Capacity Moisture Basis—</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	19.3	19.3	19.3	19.3	19.3						
Ash.....%	7.5	8.0	11.4	10.6	10.8						
Volatile matter.....%	30.7	30.3	29.4	29.9	29.7						
Fixed carbon.....%	42.5	42.4	39.9	40.2	40.2						
Calorific value..... B.t.u./lb.	9,410	9,270	8,740	8,930	8,950						
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....				Non-agglomerate							
Caking index (Gray).....				0							
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....				0							
Swelling index (F.R.L.).....				Negative							
<i>Classification by Rank—</i>											
A.S.T.M.....				Subbituminous B							
S.V.I.....				105—Lignitic							
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft. cu. ft./ton		40.8 42.7			51.0 37.3						
Grindability index.....	29	31	29	34	34						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	47.2	17.0	10.1	7.4	1.4	0.2	4.5	1.2	0.5	0.4	7.1

REMARKS—

(1) Formerly The Monarch Coal Mining Co. Ltd.

ALBERTA
Drumheller III (District C)

CENTURY COALS LTD.
ATLAS—No. 1484
WILDFIRE

East Coulee—Sec. 21; Tp. 27; R. 18; W. of 4th.
No. 2 (East Coulee)—Edmonton Formation

ALBERTA
Drumheller III (District C)

MURRAY COLLIERIES LTD.
No. 1491
MURRAY
154,000

East Coulee—Sec. 29; Tp. 27; R. 18; W. of 4th.
No. 2 (East Coulee)—Edmonton Formation

Lump	Egg, Stove	Nut	Stoker	Slack	Lump	Egg or Stove, Nut (1)	Stoker Nut	Slack			
+ 5 rd.	2½ x 5 rd., 2 x 4	1½ x 2	¾ x 1 rd., ¼ x ¾	0 x ¾, 1½	+ 5 rd.	¾ x 1½ sq.		0 x ½, 1½ sq.			
11	5	2	2	5	6	11	17	8			
18.0	18.0	18.0	18.0	19.0	18.0	18.0	18.0	19.0			
7.2	6.9	7.4	9.0	9.0	7.0	7.9	10.2	10.0			
31.0	30.5	30.8	30.6	29.6	31.1	30.8	29.2	29.3			
43.8	44.6	43.8	42.4	42.4	43.9	43.3	42.6	41.7			
9,570	9,620	9,460	9,170	9,160	9,590	9,480	9,190	9,090			
2040	2095	2080	2070	2030	1995	2000	2070	2035			
55.2					55.6						
3.6					3.7						
1.1					1.1						
0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6			
14.4					14.0						
19.4	19.4	19.4	19.4	19.4	18.9	18.9	18.9	18.9			
7.1	6.8	7.3	8.9	8.9	7.0	7.9	10.0	10.0			
30.5	30.0	30.2	30.1	29.4	30.7	30.4	28.9	29.4			
43.0	43.8	43.1	41.6	42.3	43.4	42.8	42.2	41.7			
9,410	9,460	9,300	9,020	9,120	9,490	9,370	9,090	9,100			
Non-agglomerate 0					Non-agglomerate 0						
0 Negative					0 Negative						
Subbituminous B 106—Lignitic					Subbituminous B 105—Lignitic						
	49.0	47.5		47.5		49.0	46.5	50.0			
	40.8	42.1		42.1		40.8	43.0	40.0			
34	31	32	31	32	34	32		34			
ANALYSES OF ASH—(Wildfire)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	26.7	13.1	25.7	10.0	2.1	0.9	4.7	0.9	0.6	0.4	12.6
ANALYSES OF ASH—(Murray)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	33.8	23.4	10.2	11.3	1.9	0.5	6.0	1.0	0.7	0.5	8.3

REMARKS—

- (1) Egg or Stove—2 x 4 in. rd.
Nut—1½ sq. x 2 in.

Province.....	ALBERTA	ALBERTA
Area.....	Edmonton	Edmonton
Operator.....	GENERAL	GENERAL
Mine.....	DISTRICTS A & B	OUTSIDE DISTRICT A
Trade name.....	(1)	(1)
Output..... tons/annum	172,000	61,000
Location of Mine.....	Tp. 52-56; R. 23, 24 & 25; W. of 4th.	Tp. 56; R. 26; W. of 4th.
Seam and Formation.....	Edmonton Formation	Edmonton Formation

Size.....	Lump, Stove, Egg	Nut, Pea, Stoker	Slack	Lump, Egg	Nut Stoker	Slack					
Screen limits at mine..... in.	(2)	(3)	(4)								
No. of samples.....	42	10	13	2	2	1					
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	21.5	21.5	21.5	24.5	24.5	25.5					
Ash.....%	7.7	10.4	11.1	5.9	8.6	12.1					
Volatile matter.....%	28.8	27.5	27.4	29.5	28.2	26.4					
Fixed carbon.....%	42.0	40.6	40.0	40.1	38.7	36.0					
Calorific value..... B.t.u./lb.	8,970	8,650	8,500	8,770	8,400	8,720					
Ash softening temperature.....°F.	2165	2295	2305								
<i>Ultimate Analysis—</i>											
Carbon.....%	52.6										
Hydrogen.....%	3.4										
Nitrogen.....%	1.0										
Sulphur.....%	0.4	0.4		0.3	0.3	0.4					
Oxygen.....%	13.4										
<i>Capacity Moisture Basis—</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	25.3	25.3	25.3	27.9	27.9	27.9					
Ash.....%	7.3	9.9	10.6	5.6	8.2	11.7					
Volatile matter.....%	27.4	26.2	26.1	28.2	26.9	25.6					
Fixed carbon.....%	40.0	38.6	38.0	38.3	37.0	34.8					
Calorific value..... B.t.u./lb.	7,540	8,230	8,085	8,380	8,020	7,560					
<i>Caking Properties—</i>											
Volatile matter residue—950°C....	Non-agglomerate										
Caking index (Gray).....	0										
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....	0										
Swelling index (F.R.L.).....	Negative										
<i>Classification by Rank—</i>											
A.S.T.M.....	Subbituminous C										
S.V.I.....	104—Lignitic										
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.	48.6	45.2	48.9								
cu. ft./ton	41.2	44.2	40.9								
Grindability index.....			37								
ANALYSES OF ASH—(Districts A & B)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	42.5	24.1	4.8	12.4	1.4	0.07	3.5	2.0	1.6	0.5	6.2

REMARKS—

- (1) See "Coal Mines in Canada"—Publication No. 4-1 Mineral Resources Division, Mines Branch, Ottawa.
- (2) Lump: + 4, + 5, + 6 in. or larger, round-hole or bar screen. Stove, Egg: 2 x 4, 5, 6 in. round-hole or bar screen; also 1½ x 2½ in. bar; 2½ x 4 in. bar screen.
- (3) Nut: 1½, 1½ sq. x 2, 2½ in. rd.; also ¾ x 1½ in. bar and 2½ x 4 in. rd.
Pea, Stoker: ¾, ¾ x 1½, 1½, or 1½ in. sq.; also ¾ x ¾ in. sq.
- (4) Slack varies from 0 x ½ in. rd., sq., or bar screens to 0 x 1½ in.

ALBERTA
Edmonton (1)

EGG LAKE COAL CO. LTD. (2)
MINE No. 1582 (3)

EGG LAKE

61,000

Morinville—Sec. 36; Tp. 56; R. 26; W. of 5th.

Upper Seam—Edmonton Formation

ALBERTA
Edmonton

SUNDANCE MINES LTD. (3)
No. 129

SUNCOLE

92,000

Cardiff—Sec. 24; Tp. 55; R. 25; W. of 4th.

Edmonton Formation

Lump	Egg	Nut	Stoker	Slack	Lump	Egg	Nut	Stoker	Slack
1	1	1	1	1	1	1	1	1	1
24.5*	24.5*	24.5*	24.5*	25.5*	22.0	22.0	22.0	22.0	23.0
4.4	7.5	9.0	9.2	12.1	5.1	7.0	7.7	7.9	15.4
30.0	28.9	28.2	28.1	26.4	30.5	30.2	30.1	30.6	27.1
41.1	39.1	38.3	39.2	36.0	42.4	40.8	40.2	39.5	34.5
9,020	8,500	8,360	8,450	7,820	9,280	9,060	8,970	8,950	7,810
0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3
27.9	27.9	27.9	27.9	27.9	26.0	26.0	26.0	26.0	26.0
4.2	7.1	8.6	7.8	11.7	4.8	6.7	7.3	7.5	14.8
28.7	27.6	27.0	26.8	25.6	28.9	28.6	28.6	29.0	26.0
39.2	37.4	36.5	37.5	34.8	40.3	38.7	38.1	37.5	33.2
8,620	8,120	7,980	8,070	7,560	8,810	8,490	8,510	8,500	7,500
Non-agglomerate 0					Non-agglomerate 0				
0 Negative					0 Negative				
Subbituminous C 103—Lignitic					Subbituminous C 104—Lignitic				

REMARKS—

(1) Outside of District A (Research Council of Alberta, Report No. 35).

(2) Strip mine.

(3) Analyses by Research Council of Alberta.

* Moisture values on "as received" basis adjusted by F.R.L. to conform with other delivered coal of similar type. Capacity moisture almost 3% higher than most samples from Edmonton area tested in past.

		ALBERTA	
		Lethbridge (Districts A & B) (1)	
		GENERAL	
		(2)	
		209,000	
		A:—Tps. 9, 10; R. 21, 22;	
		B:—Tps 8, 9; R. 22; W. of 4th.	
		Galt—Belly River Formation	
		District A	District B
Province.....			
Area.....			
Operator.....			
Mine.....			
Trade name.....			
Output.....	tons/annum		
Location of Mine.....			
Seam and Formation.....			
Size.....		Lump, Cobble, Stove	Lump, Cobble, Stove
Screen limits at mine.....	in.		
No. of samples.....		23	33
CHEMICAL PROPERTIES—			
<i>As Received Basis—</i>			
<i>Proximate Analysis—</i>			
Moisture.....	%	10.0	8.8
Ash.....	%	11.1	10.3
Volatile matter.....	%	35.3	35.1
Fixed carbon.....	%	43.6	45.8
Calorific value.....	B.t.u./lb.	10,670	11,090
Ash softening temperature.....	°F.		
<i>Ultimate Analysis—</i>			
Carbon.....	%	61.3	63.4
Hydrogen.....	%	4.5	4.5
Nitrogen.....	%	1.5	1.6
Sulphur.....	%	0.6	0.6
Oxygen.....	%	11.0	10.8
<i>Capacity Moisture Basis—</i>			
<i>Proximate Analysis—</i>			
Capacity moisture.....	%	10.7	9.5
Ash.....	%	11.0	10.2
Volatile matter.....	%	35.0	34.8
Fixed carbon.....	%	43.3	45.5
Calorific value.....	B.t.u./lb.	10,590	11,000
<i>Caking Properties—</i>			
Volatile matter residue—950°C.....		Non-agglomerate	
Caking index (Gray).....		0	
<i>Swelling Properties—</i>			
Swelling index (A.S.T.M.).....		0	
Swelling index (F.R.L.).....		Negative	
<i>Classification by Rank—</i>			
A.S.T.M.....		High volatile C bituminous	
S.V.I.....		123—Subbituminous	127—Subbituminous
PHYSICAL PROPERTIES—			
Bulk density.....	lb./cu. ft. cu. ft./ton		
Grindability index.....		38	42

REMARKS—

- (1) Very limited mining in District C (Tp. 7; R. 21). No samples.
(2) See "Coal Mines of Canada"—Publication No. 4—1, Mineral Resources Division, Mines Branch, Ottawa.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA
 Lethbridge (District A)

LETHBRIDGE COLLIERIES LTD.
 CADILLAC; STANDARD—No. 1263
CADILLAC

50,000

Shaughnessy—Sec. 30; Tp. 10; R. 21; W. of 4th.
 Galt—Belly River Formation

	Lump, Cobble	Egg, Stove	Stoker, Pea	Slack (1)							
Screen limits at mine.....in.	+ 4 rd; 4 x 8 rd.	2 x 4 rd.	½ x 2 rd.	0 x 2 rd.							
No. of samples.....	9	14	8	5							
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	10.0	10.0	10.0	10.5							
Ash.....%	10.3	11.9	12.2	13.7							
Volatile matter.....%	35.9	34.6	34.7	33.8							
Fixed carbon.....%	43.8	43.5	43.1	42.0							
Calorific value.....B.t.u./lb.	10,770	10,560	10,420	10,070							
Ash softening temperature.....°F.	2330	2330	2335	2320							
<i>Ultimate Analysis—</i>											
Carbon.....%	61.9										
Hydrogen.....%	4.5										
Nitrogen.....%	1.5										
Sulphur.....%	0.6	0.6	0.6	0.7							
Oxygen.....%	11.2										
<i>Capacity Moisture Basis—</i>											
<i>Proximate Analysis—</i>											
Capacity moisture.....%	10.7	10.7	10.7	10.7							
Ash.....%	10.2	11.8	12.1	13.7							
Volatile matter.....%	35.6	34.3	34.5	33.8							
Fixed carbon.....%	43.5	43.2	42.7	41.8							
Calorific value.....B.t.u./lb.	10,680	10,480	10,340	10,050							
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....		Non-agglomerate									
Caking index (Gray).....		0									
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....		0									
Swelling index (P.R.L.).....		Negative									
<i>Classification by Rank—</i>											
A.S.T.M.....		High volatile C bituminous									
S.V.I.....		123—subbituminous									
PHYSICAL PROPERTIES—											
Bulk density.....lb./cu. ft.	52.0	49.3	47.0	48.0							
.....cu. ft./ton	38.5	40.6	42.6	41.7							
Grindability index.....	36	40	41	43							
Resistance to Shattering (4 drops).....											
Stability (+ 1½ in.).....%											
Fines (— ½ in.).....%											
Tumbler Test (Friability)											
Stability (+ 1 in.).....%											
Abradability (— 10 mesh).....%											
Apparent Specific Gravity.....											
ANALYSES OF ASH—(Cadillac)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₂
%.....	47.2	27.4	5.9	9.6	1.2	—	1.8	0.9	0.1	0.7	5.4

REMARKS—

(1) Also 0 x ½ in. rd.

Province.....
 Area.....
 Operator.....
 Mine.....
 Trade name.....
 Output..... tons/annum
 Location of Mine.....
 Seam and Formation.....

ALBERTA
 Pekisko (District A)
 IDEAL COAL LTD.
 No. 1516
IDEAL
 6,000

Priddis—Sec. 4; Tp. 22; R. 3; W. of 5th.
 Belly River Formation

Size.....	Lump	Stove	Stoker	Slack
Screen limits at mine..... in.	+ 4	1½ x 4	½ x 1½	0 x ½
No. of samples.....	2	1	1	1
CHEMICAL PROPERTIES—				
<i>As Received Basis—</i>				
<i>Proximate Analysis—</i>				
Moisture..... %	4.5	4.5	4.5	6.5
Ash..... %	9.1	10.4	8.1	10.5
Volatile matter..... %	37.8	37.9	38.7	37.2
Fixed carbon..... %	48.6	47.2	48.7	45.8
Calorific value..... B.t.u./lb.	12,440	12,240	12,020	11,790
Ash softening temperature..... °F.	2600	2510	2470	2450
<i>Ultimate Analysis—</i>				
Carbon..... % (1)	70.4			
Hydrogen..... %	4.0			
Nitrogen..... %	1.7			
Sulphur..... %	0.5	0.5	0.5	0.4
Oxygen..... %	8.9			
<i>Capacity Moisture Basis—</i>				
<i>Proximate Analysis—</i>				
Capacity moisture..... %	5.3	5.3	5.3	5.3
Ash..... %	9.0	10.3	8.0	10.6
Volatile matter..... %	37.5	37.6	38.4	37.7
Fixed carbon..... %	48.2	46.8	48.3	46.4
Calorific value..... B.t.u./lb.	12,340	11,590	12,510	11,950
<i>Caking Properties—</i>				
Volatile matter residus—950°C.....	Poor	Poor	Poor	Poor
Caking index (Gray).....				
<i>Swelling Properties—</i>				
Swelling index (A.S.T.M.).....				
Swelling index (F.R.L.).....				
<i>Classification by Bank—</i>				
A.S.T.M.....				
S.V.I.....				
High volatile B bituminous 140—Subbituminous (agglomerating)				
PHYSICAL PROPERTIES—				
Bulk density..... lb./cu. ft.	47.8	50.3	44.8	49.5
..... cu. ft./ton	41.8	39.8	44.6	40.4
Grindability index.....	46	47	48	49

REMARKS—

(1) Calculated from other analyses of the area.

ALBERTA
Pembina (Districts A, B, & C)

GENERAL
(1)

251,000

Wabamun and Evansburg
Edmonton Formation

EVANSBURG WABAMUN
Tps. 53, 54; R. 6-8; Tps. 49-53; R. 3, 4;
W. of 5th. W. of 5th.
(District A) (Districts B and C)

ALBERTA
Pembina (Wabamun District) (District B)

ALBERTA SOUTHERN COAL CO. LTD.

VICTORY—No. 419 (2)

VICTORY

234,000

Wabamun—Sec. 15; Tp. 53; R. 4; W. of 5th.
Upper or Big—Edmonton Formation

Mine Run	Mine Run, Lump, Egg	Mine Run	Lump (3) + 4 rd.	Egg 2 x 4 rd.	Nut 1½ x 2	Stoker ¾ x 1	Slack 0 x ¾
0	13	2	9	1	1	5	2
18.3	20.5	20.5	20.5	20.5	20.5	19.5	14.0
8.6	8.0	7.9	8.1	8.1	7.9	9.4	10.5
28.9	28.8	28.1	28.2	29.3	29.7	28.8	29.3
44.2	42.7	43.5	43.2	42.1	41.9	42.3	46.2
9,080	8,930	9,000	8,930	8,990	8,900*	8,880	9,540
2080	2415	2395	2415	2500	2350	2420	2375
56.7	53.6	53.7					
3.2	3.2	3.2					
0.8	0.7	0.7					
0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3
12.2	13.8	13.8					
19.0	19.9	19.9	19.9	19.9	19.9	19.9	19.9
8.5	8.1	7.9	8.2	8.2	7.9	9.4	9.8
28.7	29.0	28.4	28.4	29.6	29.9	28.7	27.3
43.8	43.0	43.8	43.5	42.3	42.3	42.0	43.0
9,000	9,000	9,070	8,990	9,060	8,970*	8,830	8,880
Non-agglomerate 0							
0 Negative							
92 Subbituminous B Brown Lignite	96						
			48.3	51.3	43.8	44.3	46.9
			41.4	39.0	45.7	45.3	42.6
	45	43	49	44	41	45	45

REMARKS—

- (1) Operators listed in 1955—
Evansburg District (District A):
Pembina Peerless Coal—mine No. 1730—strip (Formerly Pembina Peerless Coal Co. Ltd.—mine No. 1495).
Rhodes, H. A. & Son—mine No. 1657—strip.
Wabamun District (Districts B & C)—
Alberta Southern Coal Co. Ltd.—mine No. 419—strip.
Fodor, Frank, and Fodor, Wm.—mine No. 1712—strip.
Mt. Royal Collieries Ltd.—mine No. 1592—strip (no production since 1953).
Strawberry Creek Coal Co.—mine No. 1644—strip.
Warburg Coal Co. Ltd.—mine No. 1670—strip.
- (2) Closed in 1951 but listed again in 1953 operating as a strip mine.
- (3) Also plus 7 in. rd.
- *Calculated from the average (dry mineral-matter-free) calorific value of all the samples.

Province	ALBERTA
Area	Sheerness
Operator	GENERAL (1)
Mine	
Trade name	
Output..... tons/annum	100,000
Location of Mine.....	Tp. 29; R. 12, 13; W. of 4th.
Seam and Formation.....	No. 1—Edmonton Formation (2)
Size	Lump, Cobble, Egg, Nut, Stoker
Screen limits at mine..... in.	
No. of samples.....	15
CHEMICAL PROPERTIES—	
<i>As Received Basis—</i>	
<i>Proximate Analysis—</i>	
Moisture.....%	25.0
Ash.....%	6.5
Volatile matter.....%	30.0
Fixed carbon.....%	38.5
Calorific value..... B.t.u./lb.	8,490
Ash softening temperature.....°F.	2155
<i>Ultimate Analysis—</i>	
Carbon.....%	
Hydrogen.....%	
Nitrogen.....%	
Sulphur.....%	0.4
Oxygen.....%	
<i>Capacity Moisture Basis—</i>	
<i>Proximate Analysis—</i>	
Capacity moisture.....%	25.8
Ash.....%	6.5
Volatile matter.....%	29.7
Fixed carbon.....%	38.0
Calorific value..... B.t.u./lb.	8,400
<i>Caking Properties—</i>	
Volatile matter residue—950°C.....	Non-agglomerate
Caking index (Gray).....	0
<i>Swelling Properties—</i>	
Swelling index (A.S.T.M.).....	0
Swelling index (F.R.L.).....	Negative
<i>Classification by Rank—</i>	
A.S.T.M.....	Subbituminous C
S.V.I.....	100—Lignitic
PHYSICAL PROPERTIES—	
Bulk density..... lb./cu. ft.	
	eu. ft./ton
Grindability index.....	

REMARKS—

- (1) Operation only in District E.
- (2) The seams correspond to those in Drumheller area.

ALBERTA
Sheerness (District E)

WESTERN DOMINION COAL MINES LTD.
ROSELYN—No. 443 (1)

ROSELYN

88,000

Sheerness—Sec. 13; Tp. 29; R. 13; W. of 4th.
No. 1—Edmonton Formation

Lump	Cobble,	Egg	Nut	Stoker	Slack
+ 6, + 7 rd.	2 x 6, 7 rd.,	2 x 4	1½ x 2	¾ x 1½	0 x ¾
4	4		3	4	2
25.0	25.0		25.0	25.0	25.0
6.0	6.7		6.8	6.7	7.5
30.1	29.6		30.2	30.2	29.3
38.9	38.7		38.0	38.1	38.2
8,640	8,510		8,430	8,380	8,340
2140	2205		2185	2090	2055
52.8					
3.5					
1.2					
0.4	0.4		0.4	0.5	0.6
11.1					
25.8	25.8		25.8	25.8	25.8
5.9	6.7		6.7	6.7	7.4
29.8	29.3		29.8	29.9	28.9
38.5	38.2		37.7	37.6	37.9
8,540	8,420		8,340	8,290	8,250
Non-agglomerate					
0					
0					
Negative					
Subbituminous C					
100—Lignitic					
48.3	46.0				52.0
41.4	43.5				38.4

REMARKS—

(1) Formerly operated by Chinook Coal Co. Ltd.—coal trade named "Sheerness-Chinook".

Province.....	BRITISH COLUMBIA
Area.....	Peace River
Operator.....	GETHING, KING
Mine.....	GETHING
Trade name.....	
Output..... tons/annum	2,000
Location of Mine.....	12 mi. W. of Hudson Hope
Seam and Formation.....	Lower Cretaceous
Size.....	Stoker
Screen limits at mine..... in.	$\frac{1}{2} \times 1\frac{1}{2}$
No. of samples.....	2
CHEMICAL PROPERTIES—	
As Received Basis—	
Proximate Analysis—	
Moisture.....%	7.5
Ash.....%	13.2
Volatile matter.....%	19.8
Fixed carbon.....%	59.5
Calorific value..... B.t.u./lb.	11,545
Ash softening temperature.....°F.	
Ultimate Analysis—	
Carbon.....%	
Hydrogen.....%	
Nitrogen.....%	
Sulphur.....%	0.4
Oxygen.....%	
Caking Properties—	
Volatile matter residue—950°C.....	Non-agglomerate
Caking index (Gray).....	0
Swelling Properties—	
Swelling index (A.S.T.M.).....	0
Swelling index (F.R.L.).....	Negative
Classification by Rank—	
A.S.T.M.....	Medium volatile bituminous
S.V.I.....	157—Border of Parabituminous (1)
PHYSICAL PROPERTIES—	
Bulk density..... lb./cu. ft.	
cu. ft./ton	
Grindability index.....	

REMARKS—

(1) Rank apparently depressed, probably due to oxidation *in situ*.

BRITISH COLUMBIA (SOUTH EAST)
East Kootenay (Crowsnest)
 THE CROW'S NEST PASS COAL CO. LTD. (1)
 MICHEL COLLIERY (2)
MICHEL

(4)

Michel Creek—21 mi. N.E. of Fernie
 A East, B East, B South, A West and South and a Strip Mine
 Kootenay Formation, Lower Cretaceous.

Mine Run	Lump + 7 lip	Cobble 1½ sq. x 7 lip	Stoker ¾ x 1½ sq.	Slack 0 x 1½ sq.	Fines 0 x ¾ sq.	Slack (3) 0 x 1½					
28	8	3	16	64	7	1					
1.5	1.0	1.0	1.5	2.5	3.0	2.5					
7.4	9.6	9.0	6.7	8.8	10.4	13.3					
24.8	24.1	23.2	24.8	24.1	22.2	22.8					
66.3	65.3	66.8	67.0	64.6	64.4	61.4					
14,100	13,800	13,840	14,140	13,790	13,290	12,835					
2430*	2605*	2570*	2560*	2670*	2750+*	2750+*					
80.0											
4.8											
1.4											
0.6	0.6	0.5	0.6	0.7	0.6	0.5					
4.3											
			Good 45-60			Poor					
			7.5-9								
			Medium volatile bituminous 135—Orthobituminous								
57.0	51.5	53.5	50.0	54.3	50.3	56.0					
35.1	38.8	37.4	40.0	36.8	39.8	35.7					
			95-125								
ANALYSES OF ASH—(Michel)											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	49.3	27.8	11.7	3.1	1.5	0.06	Nil	1.3	0.4	1.2	3.5

REMARKS—

- (1) Domestic and industrial coke produced in Curran-Knowles ovens.
 - (2) The preparation plant is equipped with wet washing jigs and air cleaning equipment.
 - (3) This analysis indicates the influence that admixture of the non-uniform partially oxidized strip coal has on the final mixed product.
 - (4) About 30% of the output was strip mined coal.
- * Ash softening temperatures varied between 2080°F and 2750 + °F.

Province.....	BRITISH COLUMBIA (VANCOUVER ISLAND)
Area.....	Comox
Operator.....	CANADIAN COLLIERIES (DUNSMUIR) LTD.
Mine.....	T'SABLE RIVER (1) (2)
Trade name.....	COMOX
Output..... tons/annum	201,000
Location of Mine.....	T'Sable River
Formation.....	Upper Cretaceous

Size.....	Mine Run	Lump, Egg, Cobble	Nut, Pea, Stoker, Washed Small	Slack	Fines						
Screen limits at mine..... in.		(3)	(4)	0 x $\frac{3}{8}$ rd.	0 x $\frac{3}{16}$ rd.						
No. of samples.....	15	38	33	11	3						
CHEMICAL PROPERTIES—											
<i>As Received Basis—</i>											
<i>Proximate Analysis—</i>											
Moisture.....%	3.5	2.5	3.0	5.5	6.0						
Ash.....%	12.6	11.6	14.1	14.2	15.6						
Volatile matter.....%	31.0	32.2	30.7	30.4	30.2						
Fixed carbon.....%	51.9	53.7	52.2	49.9	48.2						
Calorific value..... B.t.u./lb.	12,610	12,970	12,470	12,120	11,890						
Ash softening temperature.....°F.	2270	2115	2325	2250	2260						
<i>Ultimate Analysis—</i>											
Carbon.....%	71.1										
Hydrogen.....%	4.6										
Nitrogen.....%	1.0										
Sulphur.....%	1.8	2.0	2.1	2.5	2.8						
Oxygen.....%	5.4										
<i>Caking Properties—</i>											
Volatile matter residue—950°C.....			Fair to Good								
Caking index (Gray).....			65								
<i>Swelling Properties—</i>											
Swelling index (A.S.T.M.).....			6-8								
Swelling index (F.R.L.).....			833								
<i>Classification by Rank—</i>											
A.S.T.M.....			High volatile A bituminous								
S.V.L.....			175—Border of Para and Orthobituminous								
PHYSICAL PROPERTIES—											
Bulk density..... lb./cu. ft.		50.7	50.5	52.0							
cu. ft./ton		39.5	39.6	38.5							
Grindability index.....			76	67	69						
ANALYSES OF ASH—											
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	CaO	MgO	MnO	Na ₂ O	K ₂ O	P ₂ O ₅	TiO ₂	SO ₃
%.....	27.5	17.8	16.9	15.7	2.4	0.02	0.6	0.6	0.4	0.4	17.4

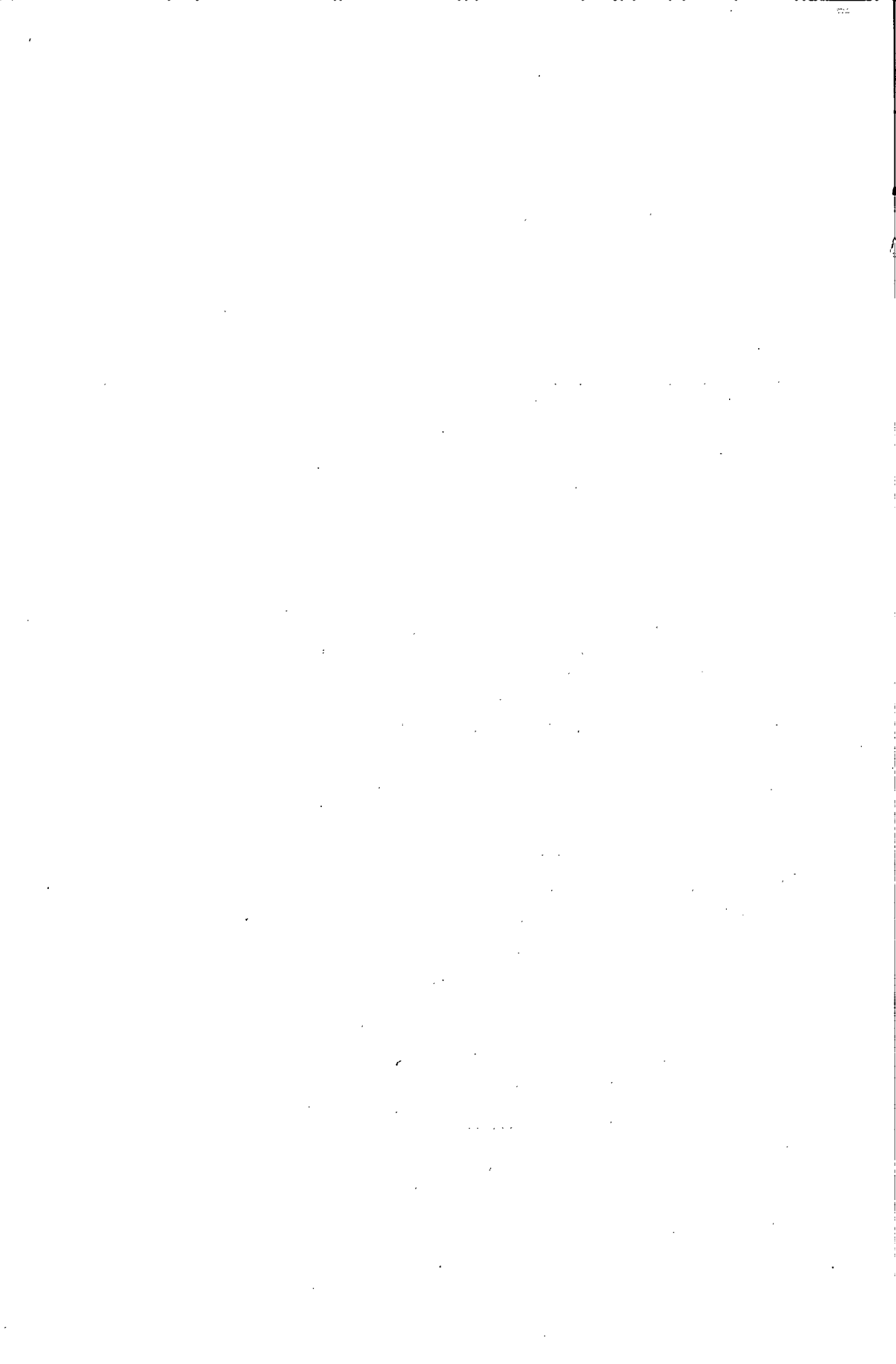
REMARKS—

- (1) Comox No. 5 and No. 8 not in operation since 1947 and 1953 respectively.
- (2) Wet washing plant at Union Bay.
- (3) Lump: + 6 in.; Cobble or Egg: 3 x 6 in. rd. (rescreened on $\frac{3}{8}$ in. sq. mesh screen for distribution in Vancouver).
- (4) No. 1 Nut: 1 $\frac{1}{2}$ x 3 in. rd.; No. 2 Nut: $\frac{7}{8}$ in. x 1 $\frac{1}{2}$ in. rd.; Pea: $\frac{3}{16}$ x $\frac{3}{8}$ in. rd.; Washed smalls: 0 x $\frac{3}{16}$ in.

APPENDIX

List of Changes in Names and Status of Operations of Mine Operators

Amalgamated Coals Ltd., Mine No. 1573	Formerly The Monarch Coal Mining Co. Ltd.
Beverly Coal Co. Ltd., Mine No. 1627 (strip) . . .	Not listed since 1954
Black Nugget Coal Co. Ltd., The—Mine No. 1107	Tipple destroyed by fire in the Spring, 1955
Brazeau Collieries Ltd., Mine No. 256	Mine suspended operation in 1954
Bryan Mountain Coal Co. Ltd., Mine No. 1157 .	No production since September 1954
Canadian Collieries (Dunsmuir) Ltd., Foothills Mine No. 711	Formerly Foothills Collieries Ltd.
Canadian Collieries (Dunsmuir) Ltd., Nanaimo Area	Not listed in 1955
Carroll, A. H. and Associates, Cassidy No. 7 Mine	Formerly Ross and Carroll; no production in 1954
Chappell Brothers, Mine No. 215	Formerly Dodd's Coal Mine
Drummond Coal Ltd., Drummond Nos. 1 and 2 Mines	Formerly Interecolonial Coal Co. Ltd.
Easton, James, Mine No. 1417	Not listed in 1955
Eldorado Mining & Refining Co. Ltd.	Not listed in 1955
Gibney, F., Mine No. 651	Formerly Baldwin Collieries
Inland Coal Co. Ltd., Mine No. 384	Not listed in 1955
King, G. H. (Charles McKenelly, Operator) Lease No. 179	Formerly listed as King, G. H., strip pit
McMann, Hugh H. (Victor McMann, Operator) Lease No. 176	Formerly McMann, H. H.—MacDonald, J. F.
Minute Coal Co. Ltd.	Not listed in 1955
Mitchell, Parker D. (Mrs. W. M. Wasson, Operator) Lease No. 405	Formerly Wasson W. M. & Mitchell, P. D., Lease Nos. 402-411
Pembina Peerless Coal, Mine No. 436	Formerly Pembina Peerless Coal Co. Ltd., Mine No. 1495
Proskow, Joseph	Not listed in 1955
Star Coal Mine, Ltd., Mine No. 436	Formerly Rosedale Collieries Ltd. Mine Nos. 346 and 436
Sterling—Coal Valley Mining Co. Ltd., Coal Valley Mine No. 1002	No production from Mine No. 769 (Sterling) since 1952
Thurrot, H. P. (E. S. Crawford & Son, Operator)	Formerly Crawford, E. S. & Son
Welton, Mrs. Gertrude M. (Alfred Parker, Operator) Lease No. 181	Formerly Welton Ltd., Harvey
Wheatley & Sons, Frank Mine No. 1244	Not listed in 1955



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*Trade names of coals.

