

BMB Conventional Petroleum Fields (NEB, 1998)

Mackenzie Delta Oil Fields		RECOVERABLE OIL (Thousands of m3)			
Field Name	Discovery Well	Probability			
<i>(See Table 1 and Figure 2)</i>		<i>0.95</i>	<i>median</i>	<i>mean</i>	<i>0.05</i>
GARRY S.	P-04	5,605.22	9,157.37	9,085.20	12,106.46
ATKINSON	H-25	3,736.35	6,450.39	6,738.43	10,901.08
ADGO	F-28	2,672.72	6,195.36	6,183.35	9,723.99
UNIPKAT	N-12	3,413.67	5,522.04	5,537.73	7,667.52
NIGLINTGAK	H-30	1,780.69	3,395.98	3,392.39	5,014.03
KUMAK	J-06	867.20	1,928.86	1,931.47	3,002.43
IMNAK	J-29	860.77	1,578.18	1,646.18	2,685.95
W. ATKINSON	L-17	337.11	846.23	973.04	2,018.41
IVIK	J-26	575.91	940.03	945.10	1,334.00
HANSEN	G-07	353.70	623.03	687.49	1,234.71
IVIK	K-54	254.94	642.00	675.08	1,213.48
MAYOGIAK	J-17	450.22	637.03	652.51	902.86
KUGPIK	O-13	372.09	606.13	634.05	990.61
TUK	J-29	106.81	181.01	195.88	332.39
KAMIK	D-48	96.45	175.38	182.15	289.59
SUBTOTAL		19,517.56	39,422.91	39,460.05	60,064.85
Beaufort Sea Oil Fields		RECOVERABLE OIL (Thousands m3)			
Field Name	Discovery Well	Probability			
<i>(See Table 1 and Figure 2)</i>		<i>0.95</i>	<i>median</i>	<i>mean</i>	<i>0.05</i>
AMAULIGAK	J-44	28,595.29	36,647.13	37,346.05	48,207.48
ADLARTOK	P-09	7,184.00	17,062.85	17,891.47	31,313.72
KOAKOAK	O-22	4,203.72	13,022.03	12,946.29	21,433.17
KOPANOAR	M-13	5,060.99	9,978.42	10,852.75	19,563.93
TARSIUT	A-25	2,381.80	7,426.46	7,398.54	12,175.52
HAVIK	B-41	3,162.46	5,779.17	5,913.14	9,113.38
NERLERK	M-98	535.62	4,858.15	4,854.99	9,240.33
ISSUNGNAC	O-61	3,205.16	4,774.67	4,773.24	6,336.92
PITSIULAK	A-05	1,929.68	3,703.24	3,991.75	7,030.77
W. AMAULIGAK	I-65A/O-86	1,995.87	3,119.83	3,117.90	4,254.44
NIPTERK	L-19	1,840.11	2,631.18	2,674.87	3,631.80
KINGARK	J-54,	672.79	2,733.98	2,563.04	4,145.59
NEKTORALIK	K-59	858.41	2,098.51	2,242.88	4,146.07
S. ISSERK	I-15	1,372.40	2,211.21	2,217.16	3,070.67
NIPTERK	P-32	1,283.89	1,877.71	1,914.76	2,684.33
ITIIYOK	I-27	490.21	801.17	803.58	1,125.67
ARNAK	K-06	191.47	423.27	427.33	695.19
SUBTOTAL		57,464.72	122,070.60	121,929.74	185,187.40
TOTAL (CRUDE OIL LESS LESS CONDENSATE)		92,985.24	161,611.80	161,389.79	228,922.50

Mackenzie Delta Gas Fields		RECOVERABLE CONDENSATE		
Field Name	Discovery Well	Probability		
<i>(See Table 1 and Figure 2)</i>		<i>(Thousands of m3)</i>		
		0.95	mean	0.05
TAGLU	G-33	4,707.51	6,227.32	8,046.00
PARSONS	F-09	1,515.83	1,876.12	2,286.80
NIGLINTGAK	H-30	16.72	22.51	29.68
GARRY S.	P-04	408.68	533.05	670.89
TUK	M-09	1,273.03	1,719.39	2,194.01
HANSEN	G-07	77.49	183.16	351.05
ADGO	F-28			
PELLY	B-35			
TITALIK	K-26			
YA YA N.	A-28			
YA YA S.	P-53	40.77	81.20	120.92
UNAK	L-28	3.15	5.82	9.22
MALLIK	L-38			
IKHIL	K-35			
KUMAK	J-06	19.52	24.24	29.61
REINDEER	F-36			
UNIPKAT	N-12			
GARRY N.	G-07	11.30	16.40	22.05
SUBTOTAL		7,048.60	10,689.22	15,722.90
Beaufort Sea Gas Fields		RECOVERABLE CONDENSATE		
Field Name	Discovery Well	Probability		
<i>(See Table 1 and Figure 2)</i>		<i>(Thousands of m3)</i>		
		0.95	mean	0.05
AMAILIGAK	J-44			
ISSUNGNAC	O-61	174.90	215.39	260.96
KOAKOAK	O-22			
KENALOOAK	J-94			
NIPTERK	P-32			
KIGGAVIK	A-43			
NETSERK	F-40			
S. ISSERK	I-15			
UKALERK	C-50			
ITİYOK	I-27			
MINUK	I-53	7.67	41.86	87.96
KADLUK	O-07			
NEKTORALIK	K-59	23.98	58.32	111.78
W. AMULIGAK	I-65A/O-86	19.36	25.05	31.65
KINGARK	J-54			
ARNAK	K-06	120.55	267.37	430.54
TARSIUT	A-25			
KOPANOAR	M-13/2I-44			
AMERK	O-09	25.96	62.24	111.67
NIPTERK	L-19			
ISSERK	E-27			
SUBTOTAL		359.85	670.22	1,209.03
TOTAL BMB CONDENSATE		7,737.81	11,359.44	16,306.93
TOTAL BMB CRUDE OIL (INCLUDING CONDENSATE)		100,723.05	172,749.23	245,229.43

Mackenzie Delta Gas Fields		Non-associated and Associated Marketable Gas			
Field Name	Discovery Well	Probability			
<i>(See Table 1 and Figure 2)</i>		<i>(Millions of m3)</i>			
		0.95	median	mean	0.05
TAGLU	G-33	40,423.68	57,403.70	58,617.26	81,318.27
PARSONS	F-09	26,197.76	34,765.49	35,462.47	46,779.79
NIGLINTGAK	H-30	8,396.67	12,985.17	13,620.98	20,951.36
GARRY S.	P-04	5,170.00	7,174.46	7,291.42	9,738.11
TUK	M-09	3,803.71	5,131.65	5,157.81	6,585.25
HANSEN	G-07	2,556.23	4,390.91	4,593.91	7,320.07
ADGO	F-28	1,808.64	2,986.15	3,205.84	5,277.69
PELLY	B-35	1,043.04	2,640.79	2,948.23	5,750.46
TITALIK	K-26	1,037.95	1,540.49	1,591.69	2,303.69
YA YA N.	A-28	1,031.84	1,496.96	1,498.48	1,958.20
YA YA S.	P-53	576.08	1,365.57	1,357.63	2,136.25
UNAK	L-28	742.50	1,024.11	1,041.58	1,406.62
MALLIK	L-38	351.62	785.74	754.94	1,056.38
IKHIL	K-35	433.44	700.53	735.37	1,158.65
KUMAK	J-06	308.42	700.55	699.95	1,087.16
REINDEER	F-36	211.14	441.06	448.09	700.41
UNIPKAT	N-12	249.29	367.63	381.00	557.01
GARRY N.	G-07	161.90	281.08	291.87	454.33
SUBTOTAL		83,921.94	131,700.60	139,698.52	221,961.50
Beaufort Sea Gas Fields		Non-associated and Associated Marketable Gas			
Field Name	Discovery Well	Probability			
<i>(See Table 1 and Figure 2)</i>		<i>(Millions of m3)</i>			
		0.95	median	mean	0.05
AMAILIGAK	J-44	31,860.28	38,463.46	38,522.66	45,390.39
ISSUNGNAC	O-61	23,288.19	31,232.01	31,956.37	42,968.01
KOAKOAK	O-22	564.24	7,545.40	7,507.00	14,454.87
KENALOOAK	J-94	3,450.91	5,050.52	5,216.57	7,580.93
NIPTERK	P-32	2,332.52	3,365.16	3,487.58	5,056.27
KIGGAVIK	A-43	2,144.68	3,293.15	3,404.18	5,021.99
NETSERK	F-40	2,005.73	3,173.17	3,249.29	4,750.57
S. ISSERK	I-15	2,437.12	3,086.17	3,122.81	3,949.44
UKALERK	C-50	2,085.34	2,838.06	2,883.10	3,833.34
ITİYOK	I-27	1,859.33	2,520.40	2,573.36	3,473.48
MINUK	I-53	904.67	2,366.46	2,383.61	4,006.21
KADLUK	O-07	1,330.10	1,955.88	2,016.35	2,896.32
NEKTORALIK	K-59	1,062.82	1,781.99	1,879.14	3,029.71
W. AMULIGAK	I-65A/O-86	1,298.99	1,767.10	1,769.40	2,254.61
KINGARK	J-54	735.39	1,228.22	1,285.95	2,046.73
ARNAK	K-06	494.86	995.45	1,049.84	1,727.30
TARSIUT	A-25	536.43	832.34	834.47	1,130.86
KOPANOAR	M-13/2I-44	536.79	759.57	771.35	1,062.03
AMERK	O-09	349.65	562.07	561.84	768.74
NIPTERK	L-19	224.78	398.28	399.31	600.37
ISSERK	E-27	56.64	91.26	95.87	152.25
SUBTOTAL		80,524.47	110,954.10	114,970.05	162,511.50
TOTAL BMB CONVENTIONAL NATURAL GAS		186,201.50	247,256.40	254,668.57	349,314.80